clow Ohio EPA Electronic Submittal Receipt Verification/Certification Regarding Content of the Electronically Transmitted Fee Emission Report and Emission Inventory

Clow Water Systems Company

Ohio EPA, DAPC Facility ID: 0616010006

Control Number : 0000018379

RECEIVED

AUG 1 2 2004

Date and Time of Export: 4/15/2004

02:49 PM

AIR ENFORCEMENT BRANCH, U.S. EPA, REGION 5

Reporting Period: 2003

Signature for Statement:

This statement shall be signed by the responsible party or the duly authorized representative of the party.

In the case of:

a) Corporation - by a principal executive officer of at least the level of vice-president, or a duly authorized representative for the facility from which the emissions originate.

at

b) Partnership - by a general partner.

c) Sole proprietorship - by the proprietor.
d) Municipal, state, federal, or other government facility - by the principal executive officer, the ranking elected official, or duly authorized employee.

Making of any false material statement, representation or certification constitutes a violation of ORC 3704.05(H), and subjects the responsible party signing this statement to civil and/or criminal penalties as provided in ORC 3704.06(C) and ORC 3704.99(B). I, being the owner or operator of a source subject to OAC Chapter 3745-78 and OAC Chapter 3745-15-03, or person authorized by the owner or operator to sign, hereby affirm that the information contained within the Emission Fee and

Emission Inventory Report, which was electronically transmitted to Ohio EPA and identifed by the control number above, is true and complete to the best of my knowledge for each of the air emission reports (sources) described within the Émission Fee and Emission Inventory Report and that all estimates and judgements relating to such information have been made in good faith:

There were a total of

20 emissions units/groups in this submittal.

Sum, in tons/yr, the emissions from all the air emissions units/groups ** Total Particulate Matter (PM):

	101.02
PM <= 10 Microns (PM10):	91.59
PM <= 2.5 Microns (PM2.5):	88.74
**_Organic Compound (OC):	142.14
Volatile Organic Compounds (VOC) ** Sulfur Dioxide (SO2):	141.28
** Sulfur Dioxide (SO2):	4.94
** Nitrogen Oxides (NOx)	52.07
** Lead (Pb):	0.03
Carbon Monoxide (CO):	69.59
Ammonia (NH3) :	0.50

** These pollutants comprise the billable/tons per year under OAC Chapter

DIANT, MAUAGER Authorized Signature_ _Title _ CARTER Name (Please Print)_ _Date Send to: Ohio EPA, DAPC, PIDM, P.O. Box 1049, Columbus, OH 43216-1049

CLOW WATER SYSTEMS COMPANY Coshocton, OH 2003 FER Emission Calculations

				Emissions Estimates - Regulated Air Polititants	Air Poliutants			Reportable?
3330000				lons/rear				(AW)
PROCESS	E I	XON	XOX	X0C	3	PM10	Lead	
Charge Handling (F017)	5.55					5.55		Reportable
Cupola (P901)	19.04	4.76	36.49	21.42	40.45	14.79	0.03	Reportable
Desuffurization & Inoculation (F004)	0.99			0.40		0.99		Reportable
Hot Blast (P033)	0.34	0.03	4.42	0.24	3.71	0.34	0.0000	Reportable
Shell Core Machines - Pipe (2016)	0.15			5.53		0.15		Reportable
Centrifugal Casting (F018)	9.03			10.54		9.03		Reportable
Annealing Oven (P020)	0.85	0.07	11.12	0.61	9.34	0.85	0.0001	Reportable
Abrasive Wheel Cut-off Saw (P025)	0.89					0.89		Not Reportable
Pipe Paint Operation (K006)	0.20			23.45		0.20		Reportable
Jolt - Pouring & Coating (Fass)	1.33	0.04	0.02	0.42	6.20	1.33	0.001	Reportable
Jolt - Shakeout (F007)	0.02			2.49	2.08	0.01	0.000	Reportable
Jolt Sand System (P007)	0.12					0.02		Reportable
BMM Pouring & Cooling (F010)	0.01	0.04	0.02	0.39	5.85	0.01	0,001	Reportable
BMM Shakeout (F016)	0.02			2.35	1.96	0.01	0.000	Reportable
BMM Sand System (F002/F006)	0.37					0.06		Reportable
Valn Floor Mixer (F005)	0.13			2.02		0.13		Reportable
Main Floor - Pouring & Cooling (F008)								Not Reportable
Main Floor - Shakeout								Not Reportable
-oundry Shotblast (F015)	0.01					0.00		Reportable
Fitting Grinding (F011)	1.43					0.00		Reportable
Fittings Painting (K002)	0:30			5.47		0.30		Reportable
Shell Coremaking Machines - Fittings (2016)	0.00			0.03		0.00		Not Reportable
PUNB Coremaking (F005)	0.13			2.09		0.13		Reportable
socure Laempe Coremaking (F014)	0.06			0.45		0.06		Reportable
900.B1	0.00					00.00		Not Reportable
K007 - Core Wash				14.60				Reportable
Roadways and Parking Areas (F019)	0.40					0.40		Not Reportable
Solid Waste Bunker (F020)	0.74					0.74		Not Reportable
BH 250,C3	8.03					8.03		Reportable
BH 250.E5	0.05					0.05		Not Reportable
BH 250.E4	25.34			-		25.34		Reportable
ВН 250.Е6	2.03					2.03		Reportable
BH 250.E8	0.04					0.04		Not Reportable
BH 250.E9	0.39					0.39		Not Reportable
BH 250.F3	25.32					25.32		Reportable
Totals	103.31	4.93	52.07	92.50	69.59	97.19	0.03	

I:\WPCOL\00-05809\15\2003 FER Calcs.xls F017 - CH

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Charge Handling (F017) Flow Diagram Designation

Tons/hour Actual Usage

158,643 TPY

Process Description:

None

Charge Handling (F017)
Control Device:
Control Device outlet grain loading (PM/PM-10):
Settling Factor (inside) PM/PM-10

N/A

gr/dscf %

Facility Process Name:	Criteria Pollutants	6						
Charge Handling (F017)								
Emission Factor Basis:	퇿	SOx	NOX	VOC	00	PM10	Lead	Units
lb/ton metal charged								
Emission Factors:	0.07					0.07		lb/ton
(source)	Note 1					Note 2		
Capture Efficiencies:								%
Stack Emission Rate:								
Annual (TPY)								
Fugitive Emission Rate:								
Annual (TPY)	5,55					29'2		

Note 1: "An Inventory of Iron Foundry Emissions" by Bernard S. Gutow Note 2: All PM is assumed to be PM10.

SAMPLE CALCULATIONS: Fugitive Emission Factor (lb/ton)) x (1-(Capture Efficiency/100)) / (2000 lb/ton)

ActualOperating Schedule

9 hours/day

Flow Diagram Designation Hot Blast (P033)

Process Description: Hot Blast (P033)

Control Device:

N/A

Natural Gas Combustion PSD Regulated and HAP Emissions Estimates

Inputs

88,358.0

= actual fuel usage (MMCF/Yr)

			Emissions
POLLUTANT	CAS#	Emission Factor (lb/10^6 scf) *	(tpy)
PM / PM10 / PM2.5	п/а	7.6	0.34
NOx	n/a	100	4.42
CO	n/a	84	3.71
Lead	n/a	0.0005	0.0000
SO2	п/а	0.6	0.03
VOC	n/a	5.5	0.24
oc	n/a	11	0.49
NH3	n/a	3.2	0.14
Arsenic	7440-38-2	2.00E-05	8.84E-07
Beryllium	7440-41-7	1.20E-05	5.30E-07
Cadmium	7440-43-9	1.10E-03	4.86E-05
Chromium	7440-47-3	1.40E-03	6.19E-05
Cobalt	7440-48-4	8.40E-05	3.71E-06
Manganese	7439-96-5	3.80E-04	1.68E-05
Mercury	7439-97-6	2.60E-04	1.15E-05
Nickel	7440-02-0	2.10E-03	9.28E-05
Selenium	7782-49-2	2.40E-05	1.06E-06
POM/2-Methylnaphthalene	91-57-6	2.40E-05	1.06E-06
POM/3-Methylchloranthrene	56-49-5	1.80E-06	7.95E-08
POM/7,12-Dimethylbenz(a)anthracene		1.60E-06	7.07E-08
POM/Acenaphthene	83-32-9	1.80E-06	7,95E-08
POM/Acenaphthylene	203-96-8	1.80E-06	7.95E-08
POM/Anthracene	120-12-7	2.40E-06	1.06E-07
POM/Benz(a)anthracene	56-55-3	1.80E-06	7.95E-08
Benzene	71-42-2	2.10€-03	9,28E-05
POM/Benzo(a)pyrene	205-99-2	1.20E-06	5.30E-08
POM/Benzo(b)fluoranthene	205-99-2	1,80E-06	7.95E-08
POM/Benzo(g,h,i)perylene	191-24-2	1.20E-06	5.30E-08
POM/Benzo(k)fluoranthene	205-82-3	1.80E-06	7.95E-08
POM/Chrysene	218-01-9	1.80E-06	7.95E-08
POM/Dibenzo(a,h)anthracerie	53-70-3	1,20E-06	5,30E-08
Dichlorobenzene	25321-22-6	1.20E-03	5.30E-05
POM/Fluoranthene	206-44-0	3.00E-06	1.33E-07
POM/Fluorene	86-73-7	2,80E-06	1.24E-07
Formaldehyde	50-00-0	7.50E-02	3.31E-03
Hexane	110-54-3	1.80E+00	7.95E-02
POM/Indeno(1,2,3-cd)pyrene	193-39-5	1.80E-06	7.95E-08
Naphthalene	91-20-3	6.10E-04	2.69E-05
POM/Phenanathrene	85-01-8	1.70E-05	7.51E-07
POM/Pyrene	129-00-0	5.00E-06	2.21E-07
Toluene	108-88-3	3.40E-03	1.50E-04
Total POM			#0EEI
Total HAPs	·		#REF! 0.08

[&]quot; FROM AP-42 Fifth Edition, Supplement D, TABLE 1.4-384. EMISSION FACTORS FOR METALS FROM NATURAL GAS COMBUSTION; 7/98 External Combustion Sources 1.4-9. Many emission factors were < than a specific value. The number of the specific value was used to error on the conservative side.

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Flow Diagram Designation

Actual Usage

Cupola (P901)

Tons/hour 158,643 TPY

Process Description:

Cupola (P901) Control Device:

Afterburner & Scrubber

Control Device outlet grain loading (PM/PM-

Air Flow: Settling Factor (inside) PM/PM-10

Facility Process Name:

gr/dscf dscf %

Criteria Pollutants

	Cupola (P901)								
Emission	Emission Factor Basis:	PM	SOx	NOx	NOC	03	PM10	Lead	Units
	lb/ton metal charged								
Emission	Emission Factors:	0.240	90.0	0.46	0.27	0.51	0.186	0.0004	lb/ton
(source)		Note 1	Note 2	Note 3	Note 4	Note 5	Note 6	Note 7	
Capture	Capture Efficiencies:	06'66	06.66	06.66	99.90	99.90	99.90	99.50	%
			n sporelji sporeljingi di						
Stack Er	Stack Emission Rate:								
	Annual (TPY)	19.02	4.75	36.45	21.40	40.41	14.78	0.03	0.03 TPY
7.0			A STATE OF THE STA						
Fugitive	Fugitive Emission Rate:								
	Annual (TPY)	0.05	00.0	0.04	0.02	0.04	0.01	0.00	0.00 TPY
	The state of the s								

Actual Operating Schedule

9 Hr/Day 2300 Hr/Yr

Note 1: Clow 1998 Cupola Stack Test plus 100% safety factor

Note 2: Emissions Factor represents Atlantic States baghouse for safety factor purposes.

Note 3: Atlantic States Stack Test (February 1990), Run 1, at 45 tph melt rate.

Note 4: Stack Testing Performed by United States Pipe & Foundry Company (Burlington, NJ Site) (August 1991), Method 25A as propane Note 5: Atlantic States Stack Test (December 1999), Average Emission Factor + 70% safety factor.

Note 6: AP-42 Table 12.10-9 (77.7% of particulate is less than 10 microns).

Note 7: Stack Testing Performed by United States Pipe & Foundry Company (Burlington, NJ Site) (August 1991) + 50% safety factor.

SAMPLE CALCULATIONS:

Stack Emission Rate (TPY) = $(Actual Usage (TPY)) \times (Emission Factor (lb/ton)) \times (Capture Efficiency/100) / (2000 lb/ton)$ Fugitive Emission Rate (TPY) = $(Actual Usage (TPY) \times (Emission Factor (lb/ton)) \times (1-(Capture Efficiency/100)) / (2000 lb/ton)$

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CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Flow Diagram Designation

Actual Usage

Desulfurization & Inoculation (F004)

Tons/hour

158,643 TPY

Process Description:

Desulfurization & Inoculation (F004)

Control Device:

Baghouse

Control Device outlet grain loading (PM/PM-

10);

gr/dscf acfm See 250.F3 See 250.F3

Air Flow: Settling Factor (inside) PM/PM-10

Facility P	Facility Process Name:)	Criteria Pollutants				r
	Desulfurization & Inoculation (F004)					:			T
Emission	Emission Factor Basis:	Md	×OS	XON	202	8	PM10	Lead	Units
	lb/ton metal charged								1
Emission	Emission Factors:	1.25			0.005		1.25]lb/ton
(sonrce)		Note 1			Note 2		Note 1		
		•							.
									%
Capture I	Capture Efficiencies:	%66			%66		%66		%
								500	C
Stack En	Stack Emission Rate:	See 250.F3					See 250.F3		
									1

0.99

Annual (TPY)

Fugitive Emission Rate:

Annual (TPY)

₹

0.39

TPY

0.99

0.00

Note 1: McWane Study 1994. Note 2: Emission factor from FIRE 6.24 SCC 3-04-003-10

SAMPLE CALCULATIONS:

Stack Emission Rate (TPY) = (Actual Usage (TPY)) \times (Emission Factor (lb/ton)) \times (Capture Efficiency/100) / (2000 lb/ton) Fugitive Emission Rate (TPY) = (Actual Usage (TPY) \times (Emission Factor (lb/ton)) \times (1-(Capture Efficiency/100)) / (2000 lb/ton)

I:WPCOL\00-05809\15\2003 FER Calcs.xls Pipe - Shall CM PM&PM10

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

lb/ton Units ΤPY Lead 0.35 0.15 Note 1 PM10 읭 Criteria Pollutants χ NOX SOx Tons/hour 2,908 TPY % 02 0.35 0.15 Note 1 Actual Usage Ξ None Shell Core Machines - Pipe (Z016) Shell Core Machines - Pipe (2016) Shell Core Machines - Pipe (Z016) Control Device: Settling Factor (inside) PM/PM-10 lb/ton sand processed Flow Diagram Designation Annual (TPY) Annual (TPY) Fugitive Emission Rate: Emission Factor Basis: Facility Process Name: Stack Emission Rate: Capture Efficiencies: Process Description: Emission Factors: (sonrce)

Note 1: Ohio RACM Guide, Page 2-219, Table 2.7-1, Emission Factor #15 gives uncontrolled emission factors of 0.3 lb/ton of sand mixed for mixing and 0.35 lb/ton of cores made from making the cores. No mixing will be conducted, the shell sand will be input directly into the machines. Therefore an emission

factor of 0.35 lb/ton of cores made will be utilized.

SAMPLE CALCULATIONS:

Fugitive Emission Rate (Ib/hr) = ((1 - Capture Efficiency/100) x (Emission Factor) x (actual usage ton/hr) x (1-(Settling Factor)/100) / (2000 Ib/ton) Fugitive Emission Rate (TPY) = ((1 - Capture Efficiency/100) x (Emission Factor) x (actual usage TPY) x (1-(Settling Factor)/100) / (2000 Ib/ton)

I:\WPCOL\00-05809\15\2003 FER Calcs.xls Pipe - Shell CM VOC&HAP

CLOW WATER SYSTEMS COMPANY Coshocton, OH Annual FER/EIS Reporting

VOC & HAP Emission Estimates from Pipe Foundry Shell CoreMaking

= Actual Usage (Tons/hr)

2,908 =Actual Usage (Tons/yr)

VOCS & HAP'S					
	CAS#	% by Weight	Basis	Emis	Emissions
)		lb/hr	tons/yr
			Discussions w/Borden rep. Regarding Super F		
Total VOCs		0.19%	E19E19 MSDS		5.53
Powder Phenolic Resin					
			Discussions w/Borden rep. Regarding Super F		
Formaldehyde	20-00-0	0.05%	E19E19 MSDS		0.58
			Discussions w/Borden rep.		
Phenol	108-95-2	0.08%	Regarding Super F E19E19 MSDS		2.33

SAMPLE CALCULATIONS:

Emission Rate (lb/hr) =(Actual Usage(T/Hr)) x (weight percent) x (2000 lb/ton)

2.91

Total HAPS

Emission Rate (TPY) =(Actual Usage (TPY)) x (weight percent)

CLOW WATER SYSTEMS COMPANY Coshocton, OH Annual FER/EIS Reporting

		Criteria Pollufants	T	VOC CO PM10 Lead Units	0.140 0.12	Note 1		Adl	10.54 9.03 FPY	ucille Iron Pipa", 1994
				SOx NOx						Note 1: McKniey, 'Air Entissions from Permanent Mold Casting of Ducille Iron Pipe", 1894 (Capture Efficiency/100) / (2000 lb/ton)
Actual Usage Tonshour 150,583 TPY	None dr. gr/dsc/ N/A gr/dsc/ N/A acfm %			PM	0.12	Note 1			9.03	Nos 1: McKriey, "Air Emissiens from Permanent Mot SAMPLE CALCULATIONS: Stack Emission Rate (TPY) = (Actual Usage (TPY)) x (Emission Factor (Ibron)) x (Capture Efficiency/100) / (2000 Ibrton)
Flow Distrant Destination Centrifugal Casting (F018) Process Description.	Centrifugal Casting (F018) Control Device: Control Device outlet grain loading (PM/PM-10): Air Flow: Settling Factor (inside) PM/PM-10	Facility Process Name:	Centrifugal Casting (F018)	Emission Factor Basis:	Inton metal charged Emission Factors:	(source)	Capture Efficiencies:	Stack Emission Rate:	Fugitive Emission Rate:	Noie 1: McGriey, "Air Emissions from Permane SAMPLE CALCULATIONS: Slack Emission Rate (TPY) = (Actual Usage (TPY)) x (Emission Factor (Ibfon)) x (Capture Efficiency/100) / (2000 Ibfon)

CLOW WATER SYSTEMS COMPANY Coshocton, OH Annual FER/EIS Reporting

Flow Diagram Designation
Annealing Oven (P020)

Process Description: Annealing Oven (P020)

Control Device:

N/A

Natural Gas Combustion
PSD Regulated and HAP Emissions Estimates

Inputs 94.96 1000

= Max.hourly heat input Rate (MMBTU/hr)

=Fuel heat content (Btu/ft3)

94,960

= Max.hourly Fuel Usage rate (standard cubic feet hour)

222,454

= actual fuel usage (MMBtu/Yr)

			Emis	sions
POLLUTANT	CAS#	Emission Factor (lb/10^6 scf) *	(lbs/hr)	(tpy)
PM / PM10 / PM2.5	n/a	7.6	0.72	0.85
NOx	n/a	100	9.50	11.12
co	n/a	84	7.98	9.34
Lead	n/a	0.0005	0.00005	0.0001
SO2	n/a	0,6	0.057	0.07
VOC	n/a	5.5	0.52	0.61
oc	n/a	11	1.04	1.22
NH3	n/a	3.2	0.30	0.36
Arsenic	7440-38-2	2.00E-05	1.90E-06	2.22E-0
Beryllium	7440-41-7	1.20E-05	1.14E-06	1.33E-0
Cadmium	7440-43-9	1.10E-03	1.04E-04	1,22E-0
Chromium	7440-47-3	1,40E-03	1.33E-04	1.56E-0
Cobalt	7440-48-4	8.40E-05	7.98E-06	9.34E-0
Manganese	7439-96-5	3.80E-04	3.61E-05	4.23E-0
Mercury	7439-97-6	2.60E-04	2.47E-05	2.89E-0
Nickel	7440-02-0	2.10≦-03	1.99E-04	2.34E-0
Selenium	7782-49-2	2.40E-05	2.28E-06	2.67E-0
POM/2-Methylnaphthalene	91-57-6	2.40E-05	2.28E-06	2.67E-0
POM/3-Methylchloranthrene	56-49-5	1.80E-06	1.71E-07	2.00E-0
POM/7,12-Dimethylbenz(a)anthracene		1.60E-06	1.52E-07	1.78E-01
POM/Acenaphthene	83-32-9	1.80E-06	1.71E-07	2.00E-0
POM/Acenaphthylene	203-96-8	1.80E-06	1.71E-07	2.00E-0
POM/Anthracene	120-12-7	2.40E-06	2.28E-07	2.67E-0
POM/Benz(a)anthracene	56-55-3	1.80E-06	1.71E-07	2.00E-0
Benzene	71-42-2	2.10E-03	1,99E-04	2.34E-0
POM/Benzo(a)pyrene	205-99-2	1.20E-06	1.14E-07	1.33E-0
POM/Benzo(b)fluoranthene	205-99-2	1.80E-06	1.71E-07	2.00E-0
POM/Benzo(g,h,i)perylene	191-24-2	1.20E-06	1.14E-07	1.33E-0
POM/Benzo(k)fluoranthene	205-82-3	1.80E-06	1.71E-07	2.00E-0
POM/Chrysene	218-01-9	1.80E-06	1.71E-07	2.00E-0
POM/Dibenzo(a,h)anthracene	53-70-3	1.20E-06	1.14E-07	1.33E-0
Dichlorobenzene	25321-22-6	1.20E-03	1.14E-04	1.33E-0
POM/Fluoranthene	206-44-0	3.00E-06	2.85E-07	3.34E-0
POM/Fluorene	86-73-7	2.80E-06	2.66E-07	3.11E-0
Formaldehyde	50-00-0	7.50E-02	7.12E-03	8,34E-0
Hexane	110-54-3	1.80E+00	1.71E-01	2.00E-0
POM/Indeno(1,2,3-cd)pyrene	193-39-5	1.80E-06	1.71E-07	2.00E-0
Naphthalene	91-20-3	6.10E-04	5.79E-05	6.78E-0
POM/Phenanathrene	85-01-8	1.70E-05	1.61E-06	1.89E-0
POM/Pyrene	129-00-0	5.00E-06	4.75E-07	5.56E-0
Toluene	108-88-3	3.40E-03	3.23E-04	3.78E-0
Total POM			7.01E-06	7.79E-0
Total HAPs				0.21

^{*} FROM AP-42 Fifth Edition, Supplement D, TABLE 1.4-3&4. EMISSION FACTORS FOR METALS FROM NATURAL GAS COMBUSTION; 7/98 External Combustion Sources 1.4-9. Many emission factors were < than a specific value. The number of the specific value was used to error on the conservative side.

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4/12/2004

!:\WPCOL\00-05809\15\2003 FER Calcs.xls P025-Pipe Saw

CLOW WATER SYSTEMS COMPANY Coshocton, OH Annual FER/EIS Reporting

Flow Diagram Designation Abrasive Wheel Cut-off Saw (P025)	Actual Usage Tons 3,543 TPY	Tons/hour TPY					Y.	
Process Description: Abrasive Wheel Cut-off Saw (P025) Control Device:	None							
Control Device outlet grain loading (PM/PM-10): Air Flow: Settling Factor (inside) PM/PM-10	N/A N/A 70	gr/dscf acfm 70 %						
Facility Process Name:				Criteria Pollutants				_
Abrasive Wheel Cut-off Saw (P025)								
Emission Factor Basis;	PM	SOx	NOX	NOC	3	PM10	Lead	Units
lb/ton metal charged								
Emission Factors:	1.67					1.67]lb/ton
(sonice)	Note 1					Note 2		1
	-	:						غم
Canting Efficiencies								% % T
								2
				Engle NE 12 Charles Andreas				1800
Stack Emission Rate:								
Annual (TPY)	X () () () () () () () () () (TPY
Fugitive Emission Rate:								- 1
Annual (TPY)	0.89					0.89		TPY
	Note 1: Note 2:	Note 1: Emission factor from DIPRA or Note 2: All PM assumed to be PM10.	3A emission manuaf. Aver. 10.	Note 1: Emission factor from DIPRA emission manual. Average for all pipe sizes used. Note 2: All PIM assumed to be PM10.				
SAMPLE CALCULATIONS: Stack Emission Rate (TPY) = (Actual Usage (TPY)) x (Emission Factor (Ib/ton)) x (Capture Efficiency/100) / (2000 Ib/ton) Fugitive Emission Rate (TPY) = (Actual Usage (TPY) x (Emission Factor (Ib/ton)) x (1-(Capture Efficiency/100)) / (2000 Ib/ton)	ssion Factor (lb/ton)) x (Capture Efficiency/10 (1-(Capture Efficien	biton)) x (Capture Efficiency/100) / (2000 lb/ton) (lb/ton)) x (1-(Capture Efficiency/100)) / (2000 lb/ton)	(F				
Actual Operating Schedule								

CLOW WATER SYSTEMS COMPANY Coshocton, OH Annual FER/EIS Reporting

	Flow Diagram Designation		Actual Usage	
	Pipe Paint Operation (K006)	Asphaltic Coating	77,569	77,569 Gal/yr
				Gal/hr
		Solvent	7,329	7,329 Gal/yr
Process Description:				Gal/hr
	Pipe Paint Operation (K006)			
	Control Device:	N/A		
	Control Device outlet grain loading			
	(PM/PM-10):	N/A	gr/dscf	
	Air Flow:	N/A	acfm	
	Settling Factor (inside) PM/PM-10	N/A	%	

Actual Emissions

Coating Description	Solids (lb/gal)	VOC Content (lb/gal)	Transfer Efficiency ¹	Booth Capture Efficiency	Filter Control Efficiency	PM/PM ₁₀ Emissions (TPY)	VOC Emissions (TPY)
Asphaltic Coating	4.0375	0:00	75%	100%	89.5%	0.20	0.00
Mineral Spirits	00:00	6.40	N/A	N/A	N/A	0.00	23.45

¹ Per Spray Gun Manufacturer's data.

SAMPLE CALCULATIONS:
VOC Emission Rate (TPY) = (Actual Coating/Solvent Usage (Gal./Yr) x (VOC Content (Ib/gal)) / (2000 Ib/ton)
PM Emission Rate (TPY) = (Actual Coating/Solvent Usage (Gal./Yr)) x (Solids Content (Ib/gal)) x (1-(Transfer Efficiency/100)) x (Capture Efficiency/100) x (1-(Control Efficiency/100)) / (2000 Ib/ton)

LIWPCOLI00-05809\15\2003 FEA Cales.xls F009-Joll PC

CLOW WATER SYSTEMS COMPANY Coshocton, OH Annual FER/EIS Reporting

19		Γ	1	2	0.00048 lb/tan	<u>σ</u>	8	_	FP.		Ā
;			1000	7	0.000	Note 5					0.0010
	·		DENTO	71111	0.64	Note 1					1.33
			9	3	2.99	Note 4					620
		Criteria Pollutants	JON		0.20	Note 3					0.42
			Č	5	0.01	Note 2					60.0
Tans/hour TPY	gưdscí acím		À C		0.02	Note 2					700
Actual Usage Ta 4,150 Ti	a.	%	No		0.64	Note 1					1 22
. Cooling (F009)	09) g (PM/PM-10):	iide) PM/PM-10	oling (F009)								
Elow Diagram Designation Joht - Pourring & Cooling (F009) Process Description.	Jolt - Pouring & Cooling (F009) Control Device: Control Device outlet grain loading (P Air Flow:	Settling Factor (inside) PM/PM-10 Facility Process Name:	Jolit - Pouring & Cooling (F009)	lb/ton metal poured	Emission Factors:	(sonice)	Capture Efficiencies:	Stack Emission Rate:	Annual (TPY)	Fugitive Emission Rate:	Applied (TDV)

Comments:

Note 1: Stack test at Quality Castings, Orrville, OH. Note 2: FIRE 6.24 SOC 3-04-003-20

Note 3: Wheeland Foundry Stack Test Note 4: GM Saginaw, MI permit Note 5: CERP Stack Testing Foundry in Mexico.

<u>SAMPLE CALCULATIONS.</u>
Stack Emission Rate (TPY) = (Actual Usage (TPY)) x (Emission Factor (IbAon)) x (Capture Efficiency/100) / (2000 IbAon) Fugitive Emission Rate (TPY) = (Actual Usage (TPY) x (Emission Factor (IbAon)) x (1-(Capture Efficiency/100)) / (2000 IbAon)

Actual Operating Schedule 8 hours/day

EWPCOLV00-05809/15/2003 FER Cales xis Joit SO

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Actual Usage Jolt - Shakeout (F007) Flow Diagram Designation

Tons/hour

4,150 TPY

Process Description:

Joit - Shakeout (F007)

Control Device: Control Device outlet grain loading (PM/PM-10):

Baghouse

gr/dscf acfm See 250.F3 See 250.F3

% 02

Air Flow: Settling Factor (inside) PM/PM-10

ဗ Criteria Pollutants VOC Š Š Σ Facility Process Name: |Jolt - Shakeout (F007) Ib/ton metal poured Emission Factor Basis:

0.00013|lb/ton

2.24

Note 1

Note 2

1.00

0.0003 TPY

See 250.F3

2.05

% 66

66

0.0000 TPY

0.01

0.05

0.02

Units

Emission Factors:	3.20		1.20	
(source)	Note 1	•••	Note 1	
Capture Efficiencies:	66		66	
Stack Emission Rate:				
Annual (TPY)	See 250.F3		2.47	
Funitive Emission Rate:				

Note 1: Emission factor from FIRE 6.24 SCC 3-04-003-31

0.02

Note 2: Waupaca foundry RBLC determination in Indiana.

Note 3: Factor from "Foundry Process Emission Factors: Baseline Emissions from Automotive Foundries in Mexico".

<u>SAMPLE CALCULATIONS:</u>
Stack Emission Rate (TPY) = (Actual Usage (TPY)) \times (Emission Factor (lb/ton)) \times (Capture Efficiency/100) / (2000 lb/ton) Fugitive Emission Rate (TPY) = (Actual Capacity (TPY) \times (Emission Factor (lb/ton)) \times (1-(Capture Efficiency/100)) / (2000 lb/ton)

Actual Operating Schedule

8 hours/day

L:\text{I:\text{WPCOL\text{100-05809\text{15\text{2003}}} FER Calcs.xis} \\ P007 - Jott - SS \\ \end{align*}

CLOW WATER SYSTEMS COMPANY Coshocton, OH Annual FER/EIS Reporting

Lead 99.50 0.54 0.02 Note 1 PM10 see 250.F3 잉 Criteria Pollutants 200 Note 1: Emission factor from FIRE 6.24 SCC 3-04-003-50 š šõ 43,137 Tons/year Tons/hour gr/dscf acfm 70 % 99.50 3.60 Note 1 0.12 Actual Usage see 250.F3 see 250.F3 see 250.F3 Baghouse ₽ĭ Control Device outlet grain loading Settling Factor (inside) PM/PM-10 Jolt Sand System (P007) Annual Sand processing Jolt Sand System (P007) Control Device: Jolt Sand System (P007) Emission Factor Basis: ib/ton sand processed Flow Diagram Designation Annual (TPY) Fugitive Emission Rate: (PM/PM-10): Air Flow: Annual (TPY) Facility Process Name: Stack Emission Rate: Capture Efficiencies: Process Description: Emission Factors: (sonrce)

ib/ton

ΤPY

ΤPY

Units

SAMPLE CALCULATIONS:

Fugitive Emission Rate (TPY) = (Actual Usage (TPY) x (Emission Factor (lb/ton)) x (1-(Capture Efficiency/100)) / (2000 lb/ton)

Actual Operating Schedule

8 hours/day

INWPCOLNO9-05809\15\2003 FER Calcs.xls F010-BMM PC

Coshocton, OH Annual FER/EIS Reporting

CLOW WATER SYSTEMS COMPANY

Flow Diagram Designation

Actual Usage

BIMM Pouring & Cooling (F010)

Tons/hour 3,910 TPY

Process Description:

BMM Pouring & Cooling (F010)

Control Device:
Control Device outlet grain loading (PM/PM-10): see BH250.F4
Air Flow:
See BH260.F4
Settling Factor (inside) PM/PM-10

gr/dscf acfm %

Facility Pr	Facility Process Name:					Criteria Pollutants				
	BMM Pouring & Cooling (F010)	ooling (F010)								
Emission	Emission Factor Basis:		PM	SOx	NOX	VOC	00	PW10	Lead	Units
	Ib/ton metal poured	무								
Emission Factors:	Factors:		0.64	0.02	0.01	0.20	2.99	0.64	0.00048 lb	lb/ton
(sonce)			Note 1	Note 2	Note 2	Note 3	Note 4	Note 1	Note 5	
Capture E	Capture Efficiencies:		66	66	66	66	66	66	66	% 66
Stack Em	Stack Emission Rate:		See BH 250.F4					See BH 250.F4		
	Annual (TPY)			0.04	0.02	0.39	5.79		0.000	ΤΡΥ
Fugilive	Fugitive Emission Rate:									
	Applied (TDV)		100	000	000	000	90'0	100	00000	à

Note 1: Stack test at Quality Castings, Orrville, OH.

Note 2: FIRE 6.24 SCC 3-04-003-20

Note 3: Wheeland Foundry Stack Test Note 4: GM Saginaw, MI permit Note 5: CERP Stack Testing Foundry in Mexico

Comments:

SAMPLE CALQUI ATIONS.
Stack Emission Rate (TPY) = (Actual Usage (TPY)) × (Emission Factor (Ibton)) × (Capture Efficiency/100) / (2000 Ibton)
Fuglitve Emission Rate (TPY) = (Actual Usage (TPY) × (Emission Factor (Ibton)) × (1-(Capture Efficiency/100)) / (2000 Ibton)

Actual Operating Schedule 8 hours/day

I:WPCOL\00-05809\15\2003 FER Calcs.xls F016-BMM SO

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Flow Diagram Designation
BMM Shakeout (F016)

Actual Usage

Tons/hour 3,910 TPY

Process Description:

BMM Shakeout (F016)

Control Device:

Baghouse

Control Device outlet grain loading (PM/PM-10):

See 250.F4 See 250.F4

Air Flow: Settling Factor (inside) PM/PM-10

gr/dscf acfm 70 %

Facility Process Name:				Criteria Pollutants				_
BMM Shakeout (F016)								
Emission Factor Basis:	PM	SOx	NOX	VOC	8	PM10	Lead	Units
lb/ton metal poured								7
Emission Factors:	3.20			1.20	1.00	2.24	0.00013 b/ton	3 b/ton
(source)	Note 1			Note 1	Note 2	Note 1	Note 3	Ľm
								,
Capture Efficiencies:	66			66	66	66	36	% 66
								Transier
Stack Emission Rate:	See 250.F4					See 250.F4		
Annual (TPY)				2.32	1.94		0.0002 TPY	TPY
								la de la constante de la const
Fugitive Emission Rate:								
Annual (TPY)	0.02			0.02	0.02	10.0	0.0000 TPY	TPY

Note 1: Emission factor from FIRE 6.24 SCC 3-04-003-31

Note 2: Waupaca foundry RBLC determination in Indiana.

Note 3: Factor from "Foundry Process Emission Factors: Baseline Emissions from Automotive

Foundries in Mexico".

Fugitive Emission Rate (TPY) = (Actual Usage (TPY) x (Emission Factor (lb/ton)) x (1-(Capture Efficiency/100)) / (2000 lb/ton) SAMPLE CALCULATIONS: Stack Emission Rate (TPY) = (Actual Usage (TPY)) \times (Emission Factor (lb/ton)) \times (Capture Efficiency/100) / (2000 lb/ton)

Actual Operating Schedule 8 hours/day

I:\text{I:\text{I:\text{I:\text{VPCOL\text{V00-05809\text{V15\text{Z003} FER Calcs.xls}}}} F002-F006-BMM SS

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Tons/hour Actual Usage BMM Sand System (F002/F006) Annual Sand processing Flow Diagram Designation

69,360 Tons/year

BMM Sand System (F002/F006) Control Device: Control Device outlet grain loading

Process Description:

Baghouse

(PM/PM-10): Air Flow: Settling Factor (inside) PM/PM-10

gr/dscf acfm % 02 see 250.F3 see 250.F3

Facility Process Name:				Criteria Pollutants				
BMM Sand System (F002/F006)								
Emission Factor Basis:	PM	SOx	NOx	VOC	잉	PM10	Lead	Units
ib/ton sand processed								
Emission Factors:	3.60					0.54		lb/ton
(sonce)	Note 1					Note 1		
Capture Efficiencies:	00.66					00.66		%
Stack Emission Rate:	see 250.F3					see 250.F3		
Annual (TPY)								ТРҮ
Fugitive Emission Rate:								

Note 1: Emission factor from FIRE 6.24 SCC 3-04-003-50

90.0

SAMPLE CALCULATIONS: Fugitive Emission Factor (Ib/ton)) \times (1-(Capture Efficiency/100)) / (2000 Ib/ton)

Actual Operating Schedule

8 hours/day 2023 hours/year

INWPCOLI00-05809\15\2003 FER Calcs.xls MF-MM PM, PM10

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Baghouse Criteria Pollutants SOx NOX VOC	Tons/hour 2,814 TPY acfm gr/acfm 770 % SO	2,814 TPY acfm gr/acfm Baghoue 6.30 Note 1
--------------------------------------------	-------------------------------------------	---------------------------------------------

Note 1: Visual observation indicates no emissions from making.

SAMPLE CALCULATIONS:
Fugitive Emission Rate (Ib/hr) = ((1 - Capture Efficiency/100) x (Emission Factor) x (Actual Usage ton/hr) x (1-(Settling Factor)/100)
Fugitive Emission Rate (TPY) = ((1 - Capture Efficiency/100) x (Emission Factor) x (Actual Usage TPY) x (1-(Settling Factor)/100) / (2000 Ib/ton)

Actual Operating Schedule

8 hours/day 2023 hours/year

I:\WPCOL\00-05809\15\2003 FER Calcs.xls MF-MM VOC&HAP

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

VOC AND HAPS FROM MAIN FLOOR MIXER

2,814 = Actual Usage (Tons cores/yr) =Actual Usage (Tons core/hr)

% resin usage (of sand) % catalyst uage (of resin) % by weight Part I % by weight Part II 1.2% %9

57.0% 43.0%

VOCS AND HAPS								
	CAS#	% by Weight	Basis	Control Efficiency %	Emission Factor Ib/ton	Emissions Factor Basis	Actual Ei Ib/hr	Actual Emissions lb/hr tons/yr
Total VOCs Part 1		71.5			1.44 Note	Note 1	7.186	2.02
Part 2								
Catalyst	1 1 1 m							12

* - Indicates compound is a Polycylic Organic Matter (POM)

Note 1: Ashland Data based on OCMA weight loss method (Pepset XI1000/XI2000 with catalyst 3550)

SAMPLE CALCULATIONS: Emission Rate (lb/hr) = (Emission Factor) x (Actual Usage ton/hr) Emission Rate (TPY) = (Emission Factor) x (Actual Usage TPY) / (2000 lb/ton)

ENWPCOLNO-05809\16\2003 FER Calcs.XIS MF - PC

CLOW WATER SYSTEMS COMPANY Coshocton, OH Annual FER/EIS Reporting

					_		Junits	lb/ton		,	%	~1	Τρ			ΤPΥ					
	,						Lead	0.00048 lb/ton	Note 5												
							PM10	0.64	Note 1												
							8	2.99	Note 4												
					Criteria Polfutants		NOC NOC	1.80	Note 3								Main Floor Shakeout.				
						.:	XON	10.01	Note 2								Note 1: Stack test at Quality Cashings, Orrville, OH. Note 2: FIRE 6 20 9CC 9-04-003-20 Note 3: CERP Stack Testing Foundry in Maxico, Incluises emissions from Main Floor Shakeout, Note 4: GM Saginaw, Mit permit Note 4: GEM Saginaw, Mit permit				
	Tons/hour TPY		gr/dscf acfm				×OX	0.02	Note 2					_			Note 1: Stack wat at Quality Castings, Orrelle, OH. Note 2: FIRE 6.29 SCC 3-04-038-20. Note 2: CERP Stack Testing Foundry in Maxico, int Note 4: GM Saginaw, Mi permit Note 5: CERP Stack Tasting Foundry in Netwook		000 lb/ton)) / (2000 lb/ton)		
Actual Usage		None	n/a g				PIM	0.64	Note 1								Note 7: 57 Note 7: 57 Note 7: 67 Note 7: 67 Note 7: 67 Note 4: 67 Note 4: 67 Note 4: 67 Note 5: 67		pture Efficiency/100) / (2000 lb/ton) -{Capture Efficiency/100)} / (2000 lb		
	ooling (F008)					g (F008)												Comments:	SAMPLE CALCULATIONS: Stack Emission Rate (TPY) ≈ (Actual Usage (TPY)) x (Emission Factor (foton)) x (Capture Efficiency/100) / (2000 lb/ton) Fuglitve Emission Rate (TPY) = (Actual Usage (TPY) x (Emission Factor (Ib/ton)) x (1-(Capture Efficiency/100)) / (2000 lb/ton)		
បចវាឧពភ	Main Floor - Pouring & Cooling (F008) scription.	Main Floor - Pouring & Cooling (F008) Control Device:	Control Device outlet grain loading (PM/PM-10): Air Flow:	Settling Factor (Inside) PMPM-10	ame:	Main Floor - Pouring & Cooling (F008)	Factor Basis:				25:		Append (TDV)		n Rate:	Annual (TPY)			4 <u>TIONS:</u> te (TPY) = (Actual Usage hate (TPY) = (Actual Usa	chedule	ay ear
Flow Diagram Designation	Main Fla Process Description:	Main Fl. Control	Control D	Settling	Facility Process Name:	Main Fi	Emission Factor Basis:	Emission Factors:	(sonuce)		Capture Efficiencies:		Stack Emission nate:		Fugitive Emission Rate:	Annue			\$AMPLE CALCULATIONS: Stack Emission Rate (TPY) Fugitive Emission Rate (TP)	Actual Operating Schedule	nours/year hours/year
	····								-	Vancin's		- 14									

LWPCOL\00-05809\15\2003 FER Calcs.xls MF - SO

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Tons/hour gr/dscf ac/m 70 % Ţ₽Ţ Actual Usage None Control Device outlet grain loading (PM/PM-10): Air Flow: Settling Factor (inside) PM/PM-10 Flow Diagram Designation Main Floor - Shakeout Main Floor - Shakeout Control Device: Process Description:

Facility Process Name:				Criteria Pollutants		:		
Main Floor - Shakeout								
Emission Factor Basis:	PM	SOx	ХОХ	VOC	8	PM10	Lead	Units
lb/ton metal poured		-						
Emission Factors:	06.0				1.00	06.0	0.00013 lb/ton	lb/ton
(sonce)	Note 1			Note 4	Note 2	Note 1	Note 3	
							:	
Capture Efficiencies:								%
					A STATE OF THE STA	es de la companya de		
Stack Emission Rate:								
Annual (TPY)				:				ТРУ
Fugitive Emission Rate:				-				
Annual (TPY)								TΡY

Note 1: Emission factor from FIRE 6.23 SCC 3-04-003-31

Note 2: Waupaca foundry RBLC determination in Indiana.

Note 3: Factor from "Foundry Process Emission Factors: Baseline Emissions from Automotive

Foundries in Mexico".

Note 4: Included with emissions from Main Floor Pouring & Cooling.

<u>SAMPLE CALCULATIONS:</u>
Fugitive Emission Rate (TPY) = $(Actual Usage (TPY) \times (Emission Factor (fb/ton)) \times (1-(Capture Efficiency/100)) / (2000 lb/ton)$

Actual Operating Schedule

hours/day

LVWPCOL\00-05809\15\2003 FER Caics.xls F015 - SB

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Actual Usage

Flow Diagram Designation Foundry Shotblast (F015)

Tons/hour 5,959 TPY

Process Description:

Baghouse

Foundry Shotblast (F015) Control Device: Control Device outlet grain loading

Air Flow: Settling Factor (inside) PM/PM-10 (PM/PM-10):

gr/dscf acfm See 250.C3 See 250.C3

% 02

Facility Process Name:				Criteria Pollutants	G			
Foundry Shotblast (F015)								
Emission Factor Basis:	PM	SOx	XON	VOC	oo	PM10	Lead	Units
lb/ton metal poured								,
Emission Factors:	15.50					1.70		lb/ton
(sonuce)	Note 1					Note 2		
		1 A SERVICE OF THE SE		and the filtering and are				E
Capture Efficiencies:	06.66					06.66		%
								ı
Stack Emission Rate:	See 250.C3					See 250.C3		
Annual (TPY)								ТРҮ
(A) 1997年 1998年 1	のできないのでは、これでは、これであるとのできない。 では、これでは、これでは、これでは、これでは、これできない。 では、これでは、これでは、これできない。 では、これでは、これでは、これできない。 では、これでは、これでは、これできない。 では、これでは、これでは、これできない。 では、これでは、これでは、これできない。 では、これでは、これでは、これできない。 では、これでは、これでは、これできない。 では、これでは、これでは、これできない。 では、これでは、これでは、これできない。 では、これでは、これでは、これでは、これできない。 では、これでは、これでは、これでは、これでは、これでは、これでは、これでは、これ	a) Call Carl Carl Control (Sell) Heritages	000 MON	Control of the Contro	A CANADA CALABAS ASSESSED OF THE PARTY OF TH	ALC: A CAMPAGE OF THE COLUMN SERVICE OF THE	THE RESIDENCE OF THE PARTY OF T	

1.0.0

Annual (TPY)

Fugitive Emission Rate:

ТРҮ

0.002

Note 1: Bernard S. Gultow article Note 2: Emission factor from FIRE 6.24 SCC 3-04-003-40

SAMPLE CALCULATIONS: Fugitive Emission Ractor (Ib/ton)) x (1-(Capture Efficiency/100)) / (2000 lb/ton)

I:\tVPCOL\00-05809\15\2003 FER Calcs.xls F011 - Grind

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Flow Diagram Designation Fitting Grin Process Description:	am Designation Fitting Grinding (F011)	<u>Actual Usage</u> Tons 5,959 TPY	Tons/hour TPY					·	
Fitting Grinding (F011) Control Device: Control Device outlet g	Fitting Grinding (F011) Control Device: Control Device outlet grain loading	None							
(PM/PM-10): Air Flow: Settling Fact	(PM/PM-10): Air Flow: Settling Factor (inside) PM/PM-10	n/a n/a 70	gr/dscf acfm 70 %						
Facility Process Name:					Criteria Pollutants	ts			_
Fitting Grinding (F011)	ling (F011)								i -
Emission Factor Basis:	- Avenue	MI	SOX	NOX	VOC	3	PM10	Lead	Units
1b/ton metal poured	poured								
Emission Factors:		1.60					0.0045		lb/ton
(source)		Note 1					Note 2		_
Capture Efficiencies:		0.00					0.00		%
Stack Emission Rate:									
Annual (TPY)	(A)								<u>₹</u>
2000 000 000 000 000 000 000 000 000 00									\$4XE
Fugitive Emission Rate:									
Annual (TPY)	(A.	1.43					0.0040		TPY

Note 1: Bernard S. Gutow article. Note 2: Emission factor from FIRE 6.24 SCC 3-04-003-60

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Actual Usage Asphaltic Coating #1 Other Coatings Mineral Spirits Fittings Painting (K002) Flow Diagram Designation Process Description:

129 Gal/yr 571 Gal/yr 2,990 Gal/yr Ϋ́ Fittings Palnting (K002) Control Device:

N'A N'A X X Control Device outlet grain loading (PM/PM-10):
Air Flow:
Settling Factor (inside) PM/PM-10

gr/dscf acfm %

VOC Emissions (TPY) 5.06 0.83 0.41 6.30 PM/PM₁₀ Emissions (TPY) 0.30 0.14 0.00 Total Filter Control Efficiency 90% 90% N/A Booth Capture Efficiency 100% 100% N/A Transfer Efficiency 50% 50% N/A VOC Content (lb/gal) 3.385 2.905 6.40 Solids (Ib/gal) 3.99 9.97 0.00 Coating Description Asphaltic Coating Other Coatings Mineral Spirits Emissions

SAMPLE CALCULATIONS:
VOC Emission Rate (TPY) = (Actual Coating/Solvent Usage (Gal./Yr) x (VOC Content (Ib/gal)) / (2000 Ib/ton)
PM Emission Rate (TPY) = (Actual Coating/Solvent Usage (Gal./Yr)) x (Solids Content (Ib/gal)) x (1-(Transfer Efficiency/100)) x (Capture Efficiency/100) x (1-(Control Efficiency/100)) / (2000 Ib/ton)

I:WPCOL\00-05809\15\2003 FER Calcs.xis Shell CM PM&PM10

CLOW WATER SYSTEMS COMPANY Coshocton, OH

PM10 잉 Criteria Pollutants VOC Ň Annual FER/EIS Reporting š Tons/hour 16 TPY % 0.2 0.35 Note 1 Actual Usage ₹ None Shell Coremaking Machines - Fittings (Z016) Shell Coremaking Machines - Fittings (2016) Control Device: Shell Coremaking Machines - Fittings (Z016) Settling Factor (inside) PM/PM-10 Emission Factor Basis: Ib/ton sand processed Flow Diagram Designation Annual (TPY) Fugitive Emission Rate: Facility Process Name: Stack Emission Rate: Capture Efficiencies: Process Description: Emission Factors: (sonrce)

lb/ton Units

> 0.35 Note 1

Lead

Note 1: Ohio RACM Guide, Page 2-219, Table 2.7-1, Emission Factor #15 gives uncontrolled emission factors of 0.3 lb/ton of sand mixed for mixing and 0.35 lb/ton of cores made from making the cores. No mixing will be conducted, the shell sand will be input directly into the machines. Therefore an emission factor of 0.35 lb/ton of cores made will be utilized.

0.00

0.0

Annual (TPY)

SAMPLE CALCULATIONS:
Fugitive Emission Rate (lbhr) = ((1 - Capture Efficiency/100) x (Emission Factor) x (Actual Usage ton/hr) x (1-(Settling Factor)/100)
Fugitive Emission Rate (TPY) = ((1 - Capture Efficiency/100) x (Emission Factor) x (Actual Usage TPY) x (1-(Settling Factor)/100) / (2000 lb/ton)

CLOW WATER SYSTEMS COMPANY Coshocton, OH Annual FER/EIS Reporting

VOC & HAP Emission Estimates from Shell CoreMaking - Fittings

=Actual Usage (Tons/hr)

16 = Actual Usage (Tons/yr)

	CAS#	% by Weight	Basis	Emis	Emissions
				ıų/qı	tons/yr
			Discussions w/Borden rep. Regarding Super F		
Total VOCs		0.19%	E19E19 MSDS		0.03
Powder Phenolic Resin					
			Discussions w/Borden rep.		
Formaldehyde	50-00-0	0.05%	Regarding Super F E19E19 MSDS		0.00
			Discussions w/Borden rep. Recarding Super F		
Phenol	108-95-2	0.08%	E19E19 MSDS		0.01

Total HAPS 0.02

SAMPLE CALCULATIONS:

Emission Rate (lb/hr) = (Actual Hourly Production T/Hr) x (Weight percentage) x (2000 lbs/ton)

Emission Rate (TPY) = (Actual Annual Production T/Yr) x (Weight percentage)

I:WPCOLt00-05809\15\2003 FER Calcs.xfs PUNB PM, PM10

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

lb/ton Units TPY ΤPY 0.30 0.13 Note 1 PM10 잉 Criteria Pollutants Š Baghouse šox Tons/hour gr/acfm acfm 2,911 TPY % 02 0.30 Note 1 0.13 Actual Usage 죕 N A Settling Factor (inside) PM/PM-10 PUNB Coremaking (F005) Process Description:
PUNB Coremaking (F005)
Ventilation Rate lb/ton sand processed Control Device: Ventilation Rate Flow Diagram Designation Annual (TPY) Fugitive Emission Rate: Annual (TPY) Facility Process Name: Emission Factor Basis: Capture Efficiencies: Stack Emission Rate: Emission Factors: (sonrce)

Note 1: Visual observation indicates no emissions from making.

SAMPLE CALCULATIONS:
Fugitive Emission Rate ((b/hr) = ((1 - Capture Efficiency/100) x (Emission Factor) x (Actuat Usage ton/hr) x (1-(Settling Factor)/100)
Fugitive Emission Rate (TPY) = ((1 - Capture Efficiency/100) x (Emission Factor) x (Actuat Usage TPY) x (1-(Settling Factor)/100) / (2000 lb/ton)

I:WPCOL\00-05809\15\2003 FER Calcs.xis PUNB VOC&HAP

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

VOC AND HAPS FROM PUNB COREMAKING

2,911 = Actual Usage (Tons cores/yr) =Actual Usage (Tons core/hr)

% resin usage (of sand)

% catalyst usage (of resin) 1.2 6.0 57.0

% by weight Part I % by weight Part II 43.0

2.09 tons/yr Emissions lb/hr Emissions Factor Basis Note 1 1.44 Emission Factor lb/ton Control Efficiency Basis % by Weight CAS# VOCS AND HAPS Total VOCs Catalyst Part 2 Part 1

* - Indicates compound is a Polycylic Organic Matter (POM)

Note 1: Ashland Data based on OCMA weight loss method (Pepset XI1000/XI2000 with catalyst 3550)

SAMPLE CALCULATIONS:

Emission Rate (lb/hr) = (Emission Factor) x (Actual Usage ton/hr)
Emission Rate (TPY) = (Emission Factor) x (Actual Usage TPY) / (2000 lb/ton)

I:\WPCOL\00-05809\15\2003 FER Cales.xis PUCB CM PM&PM10

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Actual Usage Isocure Laempe Coremaking (F014) Flow Diagram Designation (Mixing) Process Description:

Tons/hour

Isocure Laempe Coremaking (F014) Control Device:

1,324 TPY

BH 250.E6

Settling Factor (inside) PM/PM-10

% 0.2

Facility Process Name:				Criteria Pollutants				
Isocure Laempe Coremaking (F014)								,
Emission Factor Basis:	Md	SOX	NOX	VOC	S	PM10	Lead	Units
lb/ton sand processed								
Emission Factors:	08.0					0.30		lb/ton
(sonice)	Note 1					Note 1		
Capture Efficiencies:								%
		Control Color Co. House Sept. Control		20 miles 20 (6) (20) est of the				leesses i
Stack Emission Rate:								
Annual (TPY)	 See BH250-E6					See BH250-E6		ΤΡΫ́
	TO THE REPORT OF THE PARTY OF T							-
Fugitive Emission Rate:								 -
Annual (TPY)	90.0					90.0		ΤP

Note 1: Ohio RACM Guide, Page 2-219, Table 2.7-1, gives uncontrolled emission factors of

0.3 lb/ton of sand mixed for mixing.

SAMPLE CALCULATIONS:
Fugitive Emission Rate (th/h) = ((1 - Capture Efficiency/100) x (Emission Factor) x (Actual Usage ton/hr) x (1-(Settling Factor)/100)
Fugitive Emission Rate (TPY) = ((1 - Capture Efficiency/100) x (Emission Factor) x (Actual Usage TPY) x (1-(Settling Factor)/100) / (2000 Ib/lon)

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

VOC AND HAPS FROM PUCB COREMAKING

= Actual Usage (Tons core/hr)

1,324 =Actual Usage (Tons cores/yr)

OCMA/AFS study Delta % resin usage (of sand)

% catalyst uage (of resin) 4%

% by weight Part I % by weight Part II 48.0% 48.0%

VOCS AND HAPS								
	CAS#	% by Weight	Basis	Control Efficiency	Emission Factor	Emissions Factor	Emissions	ions
		1		%	lb/ton	Basis	lb/hr	tons/yr
Total VOCs					0.68	OCMA/AFS Study (1997)		0.45
Part 1								
Phenol	108-95-2	6.40%	24-811 Technikure Resin Part I MSDS		0.02	VOC E.F. x (Part content/100) x (HAP by weight/100)		0.01
Markholoco,*	600	3 00%	24-811 Technikure Resin Part I MSDS		0 0008	VOC E.F. x (Part content/100) x (HAP by weight/100)		0.01
Part 2	0 0 1 0	2/2022						
Methylene bis (nhenylisocyanate) fMDII*	101-68-8	42.00%	23-221 Technikure Coreactant Part II MSDS		•	Form R- Reporting of Binder Chemical Used in Foundries		
The state of the s			23-221 Technikure Coreactant Part II			VOC E.F. x (Part content/100) x (HAP by		
Naphthalene*	91-20-3	2.20%	WSDS		0.0072	weight/100)		00'0
Catalyst						Account to the second s		
Triethyl amine (TEA)	121-44-8	100.00%		98.50%	0.012	Resin usage/100xcatalyst usage/100x(1-control eff/100)x2000 lbs/ton		0.01
		1 .			_			

' - Indicates compound is a Polycylic Organic Matter (POM)

** - Form R Reporting of Binder Chemicals Used in Foundries indicates that for PUCB Chemical #2, that MDI present 99.99% is reacted and 0.01% remains in the core. None is emitted. It is assumed that what remains in the core will be released and counted in the Pouring & Cooling emissions.

SAMPLE CALCULATIONS:

Emission Rate (lb/hr) =(Actual Usage (T/Hr)) \times (Emission factor (lb/fon)) (2000 lb/fon) Emission Rate (TPY) =(Actual Usage (T/Yr)) \times (Emission factor (lb/fon)) / (2000 lb/fon)

I:\WPCOL\00-05809\15\2003 FER Calcs.xls 900.B1

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Isocure Laempe Coremaking (F014) Flow Diagram Designation

Tons/hour 1,324 TPY Actual Usage

> (Making) Process Description:

Isocure Laempe Coremaking (F014) Control Device:

900.B1

Control Device outlet grain loading (PM/PM-10):

Air Flow: Settling Factor (inside) PM/PM-10

gr/dscf 10,000 scfm 70 %

Units lb/hr TPY Lead 0.35 Note 1 100 0.02 0,00 PM10 ဒ Criteria Pollutants Voc Ň š 0.35 0.02 Note 1 100 Š Isocure Laempe Coremaking (F014) lb/ton sand processed Hourly (Ib/hr) Annual (TPY) Emission Factor Basis: Facility Process Name: Stack Emission Rate: Capture Efficiencies: Emission Factors: (sonce)

Note 1: Ohio RACM Guide, Page 2-219, Table 2.7-1, gives uncontrolled emission factors of

īb/hr TPΥ

0.00

0.35 lb/ton of cores.

00.0 0.00

Annual (TPY)

Hourly (ib/hr)

Fugitive Emission Rate:

SAMPLE CALCULATIONS:
Fugitive Emission Rate (Ib/hr) = ((1 - Capture Efficiency/100) x (Emission Factor) x (Actual Usage ton/hr) x (1-(Settling Factor)/100)
Fugitive Emission Rate (Ib/hr) = ((1 - Capture Efficiency/100) x (Emission Factor) x (Actual Usage TPY) x (1-(Settling Factor)/100)

Note 1: Emission factor based on VOC content of the core/mold wash used per S. Meisel at Clow.

 $\underline{SaMPLE\ CALCULATIONS}; \\ Fugitive\ Emissions\ (TPY) = (Actual\ Usage\ (Gal.YY)) \times (VOC\ Content\ lb/gal)\ /\ (2000\ lb/fon)$

K008 - Mold Wash 1,095 Process Description: K008 - Mold Wash Control Device: Control Device: Control Device outlet grain loading (PM/PM-10): Settling Factor (inside) PM/PM-10	Gal./hr. 1,095 Gal./yr N/A gr/dscf N/A % Pollutants						
old Wash Jevice: Jevice outlet grain loading (PM/PM-10): Sactor (inside) PM/PM-10	1,095 Gal./yr N/A gr/dscf N/A % Pollutants						
old Wash Device: Device outlet grain loading (PM/PM-10): Factor (inside) PM/PM-10	N/A gr/dscf % Pollutants						
N O	N/A gr/dscf % % Pollutants			-			
No	N/A gr/dscf % Pollutants						
	N/A gr/dscf % % Pollutants						
	Pollutants						
	a Pollutants						
Facility Process Name: Criteria Pollutants							
K008 - Mold Wash	_						
Emission Factor Basis:	PM	XON	VOC	잉	PM10	Lead	Units
Emission Factors:			4.85				lb/gal
(source)			Note 1				
Capture Efficiencies:			0				%
Stack Emission Rate:					:		
Annual (TPY)			0.00				
Fugitive Emission Rate:							
Annual (TPY)			2.66				

SAMPLE CALCULATIONS: Fugitive Emissions (TPY) = (Actual Usage (Gal./Yr)) x (VOC Content Ib/gal) / (2000 Ib/ton)

			Units		lb/gal		\0						
			Lead				%						
			PM10					SAME SAME					
			<u> </u>										
			VOC		4.85	Note 1	0			00.00		0.00	!
			NOX										
g Gal./hr Gal./yr gr/dscf %	nts		×08										
Actual Usage One None N/A 6	Criteria Pollutants		PM										
∀	Crite												
:(O													
ire Wash Vash grain loading (PM/PM-10): :) PM/PM-10													:
am Designation K009 - Laempe Core Wash secription: K009 - Laempe Core Wash Control Bevice: Control Bevice outlet grain loadin Settling Factor (inside) PM/PM-10		Nash											
ppe Co Core V Soutlet r (inside		pe Core 1	;					En thankhill		(۲	e;	(),	
A Designation K009 - Laempe Co scription: K009 - Laempe Core V Control Device: Control Device: Settling Factor (inside	sess Name	K009 - Laempe Core M	actor Basis	lb/gal	actors:		ciencies:	0.00	sion Rate:	Annual (TPY)	ission Rat	Annual (TPY)	
Flow Diagram Designation K009 - Laen Process Description: K009 - Laempe Control Device Control Device Settling Factor	Facility Process Name:	포	Emission Factor Basis:	=	Emission Factors:	(sonce)	Capture Efficiencies:	151 (1911)	Stack Emission Rate:		Fugitive Emission Rate:		

Note 1: Emission factor based on VOC content of the core/mold wash used per S. Meisel at Clow. SAMPLE CALCULATIONS: Fugitive Emissions (TPY) = (Actual Usage (Gal./Yr)) x (VOC Content lb/gal) / (2000 lb/ton)

L:\WPCOL\00-05809\15\2003 FER Caics.xls Paved Roads

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

CLOW Water Systems Company Coshocton, OH Plant Roadways and Parking Areas (F019)

Paved Road Emission Calculation

AP-42 (10/97 Version) Ch. 13.2.1

 $E = k^* (sL/2) \wedge 0.65^* (W/3) \wedge 1.5$

E = particulate emission factor (lb/VMT)

k = Base emission factor (lb/VMT)

sL = Silt loading (g/m2)

W = Mean vehicle weight (tons)

Actual Emissions	PM/PM ₁₀	Emissions	(TPY)	0.03	00.00	00.0	0.06	0.05	0.09	0.07	0.01	0.01	0.02	0.01	0.05	0.03
Actual E	PM/PM ₁₀	Emissions	(lb/hr)	00:00	0.00	0.00	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	00.0
	Control	Efficiency ²			70%			20%	70%	20%			20%	40%	20%	20%
	Control	Efficiency4		%08	80%	80%	80%	%08	%08	%08	%08	80%	80%	80%	80%	%08
	Total miles	per year		4650	511	365	9132	2670	5120	4038	211	211	1293	1913	8410	1513
	# of miles	per trip		0.14	0.04	0.04	0.18	N/A								
	# of trips	per year		33215	12775	9125	50735	N/A								
	ш	Ib/VMT		0.11	0.11	0.11	0.11	1.00	1.00	1.00	1.00	1.00	1.00	0.16	0.16	1.00
	≫	tons		7	4	4	4	17	17	17	17	17	17	5	S	17
	sr,	g/m²		1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
	<u>×</u>	Ib/VMT		0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.082
		Area		P1	P2	P3	P4	F4	R2	R3	R4	R5	R6	R7	R8	R9

Potential Annual Throughput: Actual Annual Throughput:

275,000 TPY 158,643 TPY

0.40

0.05

TOTAL:

57.7%, of max capacity

- Numbers derived from AP-42 (Version 10/97) Table 13.2.1-2 - Average of low ADT default values

- Per OEPA guidelines (RACM), emission estimates were reduced by 70% to account for the sweeping of the paved area 3 times/week.

- Potential PM/PM₁₀ emissions after the modification are scaled based on the hourly increase for truck traffic and no change for employee traffic. - Per OEPA guidelines (RACM), emission estimates were reduced by 80% to account for posted speed limits of 15 mph.

CLOW WATER SYSTEMS COMPANY Coshocton, OH Annual FER/EIS Reporting

												220	30%	(Solid Waste)				0.10 lb/hr	·	
				<u>Solid Waste'</u> 0.74 9.8 7.5								year ≂ sed	11	loS)				0.45 TPY		
			n g and Storage Piles")	er = nph = ment, % =	n (Solid Waste)	319,619 TPY 41 TPH	d In rate: 5:	0.28 TPY 0.04 lb/hr		Waste sites:	n lb/day/acre Solid Waste = 6.4	$p=number\ of\ days\ with>0.01\ in.\ of\ precipitation\ per\ year=$ f= percentage of time that the onabstructed wind speed	exceeds 12 mph at the mean pile height of 20 ft =	8.9 lb/acre/day			<u> </u>	cacres x 365 days/year =		
		sion Calculations.	[M/2)^1.4} lb/ton 13.2.4 Aggregate Handling	k = Particla size multiplier = U = Mean wind speed, mph = M = Material moisture content, % =	E ≃ 8.89E-04 lb/ton	Potential Capacity load in rate =	ate is the same as the Load and Load Out Operations	Solid Waste =	culations;	dust control at Hazardous \ 35] x (f/15)	E = emission factor in lb/day/acre s = silt content; Solid Waste	p = number of days with f = percentage of time th	exceeds 12 mph at I	(E	is) ≈ 0.28	osion:	consider 365 days per yea	issions: Solid Waste Pile: x.xx lb/acre/day x.x.x acres x 365 days/year =		
F020	Solid Waste Bunker	Load in and Load Out Emission Calculations:	E = k * 0.0032 * [(U/5)v1.5] / [[M/2]v1.4] (AP-42, Fifth Edition, Section 13.2.4 *Aggregate Handling and Storage Piles")				Assuming that the Load Out rate is the same as the Load In rate: PM Emissions from Load In and Load Out Operations:	Potential PM Emissions:	Wind Erosion Emission Calculations:	From USEPA's Handbook for clust control at Hazardous Waste sites: $E=1.7\times(s^41.5)\times(1055\cdot p)/235J\times(17.5)$					<u>Potential Capacity</u> Area of Solid Wasta Pile (acres) ∞ 0.28	PM Emissions from Wind Erosion:	For maxiumum emissions, we consider 365 days per year	Potential PM Emissions: Solid Waste		

Flow Diagram Designation

Baghouse 250.C3

This baghouse controls: Foundry Shotblast (F015)

Process Description:

Baghouse 250.C3

Control Device outlet grain loading

(PM/PM-10): Air Flow:

Settling Factor (inside) PM/PM-10

0.02 gr/dscf 10,700 acfm

% 0

70 %

Lead PM10 8 Criteria Pollutants ΛOC χÕΝ SOx N/A ₽ Baghouse 250.C3 Emission Factor Basis: Facility Process Name: Emission Factors:

lb/ton Units

Š

ĬΡ 8.03 8.03 Annual (TPY) Stack Emission Rate:

(source)

SAMPLE CALCULATIONS:
Stack Emission Rate (lb/hr) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp)} x (60 min/hr) / (7,000 gr/lb)
Stack Emission Rate (TPY) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp)) x (60 min/hr) / (7,000 gr/lb) x (Actual Hrs of Operation (Hr/Yr) / (2000 lb/ton)

Actual Operating Schedule

8760 hours/year hours/day

Flow Diagram Designation

Baghouse 250.E5

This baghouse controls: Lime-Flourspar Silo (F003)

Process Description:

Baghouse 250.E5 Control Device:

Baghouse

Control Device outlet grain loading

(PM/PM-10):

Settling Factor (inside) PM/PM-10

Air Flow:

0.03 gr/dscf 500 acfm 0 %

70 °F

Facility Process Name:			Ö	Criteria Pollutants	ts			
Baghouse 250.E5								,,
Emission Factor Basis:	PM	SOx	XON	VOC	임	PM10	Lead Units	Units
Emission Factors:	N/A					N/A		lb/ton
(source)								
								ı

	Ţ
	0.05
	0.05
ission Rate:	Annual (TPY)
Stack Em	

SAMPLE CALCULATIONS:

Stack Emission Rate (1b/hr) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp)) x (60 min/hr) / (7,000 gr/lb) Stack Emission Rate (TPY) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp)) x (60 min/hr) / (7,000 gr/lb) x (Actual Hrs of Operation (Hr/Yr) / (2000 tb/ton)

Actual Operating Schedule

2.2 hours/day 807 hours/year

Flow Diagram Designation

Baghouse 250.F4

This baghouse controls: BMM Sand Plant (F006) BMM Shakeout (F016)

Sand Cooling Drum (F002) BMM Pouring/Cooling (F010)

Process Description:

Baghouse 250.F4

Baghouse

Control Device outlet grain loading (PM/PM-10): Air Flow: Settling Factor (Inside) PM/PM-10 Control Device:

0.0075 gr/dscf 90,000 acfm

% 0

70 °F

Facility Process Name:			O	Criteria Pollutants	ts			
Baghouse 250.F4								
Emission Factor Basis:	PM	SOx	NOX	VOC	8	PM10	Lead	Units
Emission Factors:	N/A					N/A		lb/ton
(sonce)								
Stack Emission Rate:								
Annual (TPY)	25.34					25.34		ТРҮ

SAMPLE CALCULATIONS:
Stack Emission Rate (Ib/hr) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp)) x (60 min/hr) / (7,000 gr/lb)
Stack Emission Rate (IPY) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp)) x (60 min/hr) / (7,000 gr/lb) x (Actual Hrs of Operation (Hr/Yr) / (2000 lb/ton)

Actual Operating Schedule

20 hours/day

8760 hours/year

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CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Flow Diagram Designation

Baghouse 250.E6

This baghouse controls: Small PUNB Core Mixer (F005) PUCB Sand Bin (F014)

Process Description:

Baghouse 250.E6 Control Device:

Baghouse

Control Device outlet grain loading (PM/PM-10):

Air Flow: Settling Factor (inside) PM/PM-10

0.03 gr/dscf 1,800 acfm 0 %

70 °F

Facility Process Name:			S	Criteria Pollutants	S			
Baghouse 250.E6								
Emission Factor Basis:	PM	SOx	XON	VOC	ଥ	PM10	Lead	Units
Emission Factors:	N/A					N/A		lb/ton
(source)								
								· · · · · · · · · · · · · · · · · · ·
Stack Emission Rate:								
Annual (TPY)	2.03					2.03		ТРҰ

SAMPLE CALCULATIONS:
Stack Emission Rate (Ib/hr) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp)) x (60 min/hr) / (7,000 gr/lb)
Stack Emission Rate (IPY) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp))x (60 min/hr) / (7,000 gr/lb) x (Actual Hrs of Operation (Hr/Yr) / (2000 lb/ton)

Actual Operating Schedule

hours/day

8760 hours/year

EWPCOLNO-05809\15\2003 FER Calcs.xls 250.E8

CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Flow Diagram Designation

Baghouse 250.E8

This baghouse controls: Sand Cement Silos (F001)

Process Description:

Baghouse 250.E8

Baghouse

Control Device: Control Device outlet grain loading

(PM/PM-10):

Settling Factor (inside) PM/PM-10

Air Flow:

0.03 gr/dscf 500 acfm % 0/

70 °F

Facility Process Name:			O	Criteria Pollutants	S			
Baqhouse 250.E8								
Emission Factor Basis:	PM	×OS	XON	VOC	8	PM10	Lead	Units
Emission Factors:	N/A					N/A		lb/ton
(source)								,
	E CONTRACTOR							
Stack Emission Rate:								
COT/ Jergan	0 U					0.04		λdL

Comments: Assumes continuous use of silos which overestimates emissions.

Baghouse vents indoors therefore emissions have been quantified as fuglitve and 70% settling factor has been taken into account. Positive pressure dust collector with estimated forced flow of 700 CFM during loading.

SAMPLE CALCULATIONS:
Stack Emission Rate (lb/hr) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp)) x (60 min/hr) / (7,000 gr/lb)
Stack Emission Rate (TPY) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp))x (60 min/hr) / (7,000 gr/lb) x (Actual Hrs of Operation (Hr/Yr) / (2000 lb/ton)

Actual Operating Schedule

6 hours/day 2279 hours/year

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CLOW WATER SYSTEMS COMPANY Annual FER/EIS Reporting Coshocton, OH

Flow Diagram Designation

Baghouse 250.E9

This baghouse controls: Sand Cement Bins (F001)

Process Description:

Baghouse 250.E9

Baghouse

Control Device outlet grain loading (PM/PM-10): Control Device:

0.03 gr/dscf 500 acfm

Settling Factor (inside) PM/PM-10 Air Flow:

%0

70 °F

Facility Process Name:			C	Criteria Pollutants	ts			
Baghouse 250 E9								
Emission Factor Basis:	MA	SOx	XON	VOC	잉	PM10	Lead	Units
Emission Factors:	N/A					A/N		lb/ton
(source)								
Stack Emission Rate:								
Annual (TPY)	66.0					0.39		₹₽¥

Comments; Emissions calculated do not account for minimal usage of silo.

Silo is loaded a maximum of twice per week for a maximum of 1 hour.

Positive pressure dust collector with estimated forced flow of 880 CFM during loading.

SAMPLE CALCULATIONS:
Stack Emission Rate (Ib/hr) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp)) x (60 min/hr) / (7,000 gr/lb)
Stack Emission Rate (TPY) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp))x (60 min/hr) / (7,000 gr/lb) x (Actual Hrs of Operation (Hr/Yr) / (2000 lb/ton)

Actual Operating Schedule 20 hours/day

Flow Diagram Designation

Baghouse 250.F3

This baghouse controls: Desulfurization & Innoculation (F004)

Jott Sand Plant (P007) Jott Pouring & Cooling (F009) Jott Shakeout (F007)

Process Description:

Baghouse 250.F3

Control Device:

Baghouse

Control Device outlet grain loading (PM/PM-10):

Settling Factor (inside) PM/PM-10 Air Flow:

0.0075 gr/dscf 95,000 acfm

1001

Facility Process Name:				Criteria Pollutants	us,			
Baghouse 250.F3								
Emission Factor Basis:	PM	SOx	XON	VOC	00	PM10	Lead	Units
								,
Emission Factors:	N/A					N/A	- Interest	lb/ton
(sonice)								
								_
Stack Emission Rate:								
Annual (TPY)	25.32					25.32		ΥPΥ

SAMPLE CALCULATIONS:
Stack Emission Rate (Ibfut) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp)) x (60 min/hr) / (7,000 gr/lb)
Stack Emission Rate (TPY) = (Baghouse CFM) x (grain loading (gr/dscf)) x (460+70)/(460+gas temp))x (60 min/hr) / (7,000 gr/lb) x (Actual Hrs of Operation (Hr/Yr) / (2000 lb/ton)

Actual Operating Schedule

20 hours/day 8760 hours/year



Facility ID: Title:

06-16-01-0006 FAC EF 03

Emissions Reporting Form: Facility Information

Summary of emissions for all linked forms:

Emissions Unit ID	SCCID	PART	SO2	NOx	со	oc	voc	Hg	Pb	As	Bz	Ве	Ab	VC	PM10
F004	3-04-003-10	0.99	0.00	0.00	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99
F005	3-04-003-56	0.26	0.00	0.00	0.00	4.11	4.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22
F006	3-04-003-50	0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06
F007	3-04-003-31	25.35	0.00	0.00	2.08	2.49	2.49	0.00	0.00	0.00	0.00	0.00	0.00	0,00	25.33
F009	3-04-003-20	1.33	0.04	0.02	6.20	0.42	0.42	0.00	0.00	0.00	0,00	0.00	0.00	0.00	1.09
F010	3-04-003-20	0.01	0.04	0.02	5.85	0.39	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
F011	3-04-003-60	1.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
F014	3-04-003-71	2.09	0.00	0.00	0.00	0.45	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.09
F015	3-04-003-41	8.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.03
F016	3-04-003-31	25.36	0.00	0.00	1.96	2.35	2.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.35
F017	3-04-003-15	5.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33
F018	3-04-003-20	9.03	0.00	0.00	00.0	10.54	10.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.31
K002	4-02-001-10	0.44	0.00	0.00	0.00	6.30	6.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41
K006	4-02-001-10	0.20	0.00	0.00	0.00	23.45	23.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18
K007	3-04-003-98	0.00	0.00	0.00	0.00	14.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
K008	3-04-003-98	0.00	0.00	0.00	0.00	2.66	2.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
P007	3-04-003-50	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
P020	3-04-003-05	0.85	0.07	11.12	9.34	1.22	0.61	Q.00	0.00	0.00	0.00	0.00	0.00	0.00	0.85
P901	3-04-003-01	19.04	4.76	36.49	40.45	21.42	21.42	000	0.03	0.00	0.00	0.00	0.00	0.00	14.79
	Totals:	100.47	4.91	47.65	65.88	90.80	75.59	0.00	0.03	0.00	0.00	0.00	0.00	0.00	91.06

Emissions Contacts

Contact Type: Fees

First Name: William

Middle Name/Initial: Patrick

Last Name: Huth

Address Line 1: P.O.Box 6001

Address Line 2: 2266 S. 6th Street

Contact Type: Inventory

First Name: William

Middle Name/Initial: Patrick

Last Name: Huth

Address Line 1: P.O.Box 6001

Address Line 2: 2266 S. 6th Street

Contact Type: Statement

First Name: William Middle Name/Initial: Patrick

Last Name: Huth

Address Line 1: P.O.Box 6001

Address Line 2: 2266 S, 6th Street

Address City: Coshocton

City/Village/Township: OH

ZIP Code: 43812 - 6001

Phone Number: (740) 622 - 6651

Address City: Coshocton

City/Village/Township: OH

ZIP Code: 43812 - 6001

Phone Number: (740) 622 - 6651

Address City: Coshocton

City/Village/Township: OH

ZIP Code: 43812 - 6001

Phone Number: (740) 622 - 6651

Facility ID: 06-16-01-0006

Documents Linked To: FAC EF 03

Document Name	Emissions Unit ID
2003-F004	F004
2003-F005	F005
2003-F006	F006
2003-F007	F007
2003-F009	F009
2003-F010	F010
2003-F011	F011
2003-F014	F014
2003-F015	F015
2003-F016	F016
2003-F017	F017
2003-F018	F018
2003-K002	K002
2003-K006	K006
2003-K007	K007
2003-K008	K008
2003-P007	P007
2003-P020	P020
2003-P901	P901



Facility ID:

06-16-01-0006

Title:

2003-F004

Emissions Reporting Form: Emissions Unit Information

General Information				
1. Emissions form(s): X Em	issions fee report	Emissions statement	Emissions invent	orv
· · ·		Command		-
2. Reporting period: 2003		3. OEPA ID(s): DESUL	FURIZATION & INOCULATION	JN (F004)
4. Annual operating hours: 2,	300			
SCC Information				
5. Select an SCC ID and comp	olete the table bel	ow:		
SCC ID: 3-04-003-10				
User Description	n for SCC (optional):			
scc	operating rate units: T	ons of Metal Inoculated		
SCC Annual Operatir	ng Rate [SCC Units]: 1	58,643.00000		Ash [%]: 0.00
Maximum Hourly Operatir	ng Rate [SCC Units]: 8	35.000		Sulfur [%]: 0.00
	SCC Comments:			
6. Emissions information:				
SCC ID: 3-04-003-10	Pollutant ID: Org	ganic compounds		
Emissions Method Description	Other	Ov	verall Efficiency Method: Not	applicable
Auto-calculate Emissions? (Y/N)	: No		Emissions Factor:	
Primary Contro Equipment Description	 : No Control Method		Emissions Factor Units:	
Year Installed (Primary)			Coston Controlled 2 (M/N)	
Secondary Contro Equipment Description	 No Control Mothed		actor Controlled? (Y/N): Emissions Factor	
Year Installed (Secondary)			Operating Rate:	
Control System Capture Efficiency			Emissions Factor Operating Rate Units:	
Control Device Efficiency				
Overall Device Efficiency Annual Adjustment Factor			Facinations there had a se	
Supporting Emissions Calculation			Emissions [tons/yr]: 0.40	
See "2003 FER calcs.xis".	Data.			
-				

Emissions Reporting Form: Emissions Unit Information

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Page 1 of 5

OEPA ID: F004

Facility ID:

Title:

06-16-01-0006 2003-F004

Emissions information: (continued)

SCC ID: 3-04-003-10

Poilutant ID: PM =< 10 microns

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1998

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 99.90

Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.99

Supporting Emissions Calculation Data:

Control System Capture Efficiency:

See "2003 FER calcs.xis". Stack emissions from the baghouse associated with this emission unit are reported under F007.

SCC ID: 3-04-003-10

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1998

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 99.90 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.62

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Stack emissions from the baghouse associated with this emission unit are reported under F007.

Emissions Reporting Form: Emissions Unit Information

Facility ID:

06-16-01-0006

Title:

2003-F004

6. Emissions information: (continued)

SCC ID: 3-04-003-10

Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overail Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1998

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 99.90 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.99

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Stack emissions from the baghouse associated with this emission unit are reported under F007.

SCC ID: 3-04-003-10

Pollutant ID: Volatile organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Factor Controlled? (Y/N):

Year Installed (Primary): Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 0.00

Emissions [tons/yr]: 0.40

Annual Adjustment Factor: 0.00

Supporting Emissions Calculation Data:

See "2003 FER caics.xis".

7. Summary for all SCC IDs:

	a 000 ib	· ·								
SCC ID	PART	SO2	NOx	CO	OC	voc	Hg	Pb	As	Bz
3-04-003-10	0.99	0	0	0	0.4	0.4	0	0	0	0
Totals:	0.99	0	0	0	0.4	0.4	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

Facility Name: Clow Water Systems Company
Facility ID: 06-16-01-0006

Title:

2003-F004

Sc	hedule		
8.	Boiler design capacity/heat input: 0.00	(MMBtu/hr) 9. Space heat: 0.00 (%)	
10.	Annual throughput:	11. Normal operating schedule	
	December - February: 25.00 (%)	Hours/day: 9	
	March - May: 25.00 (%)	Days/week: 5	
	June - August: 25.00 (%)	Weeks/year: 50	
	September - November: 25.00 (%)		
12	Peak ozone season VOC: 0.0	00 (lbs/day)	
12.	daily emissions rate:	Autocalculated	
	NOx: 0.0	00 (lbs/day)	_
lnv	rentory		
13.	Construction date: 6/77	14. Modification date: 7/95	
15.	Shutdown date:		
16.	Emissions unit comments (optional):		
17.	Federally-enforceable operating restrictions:		
Po	int Information		
18.	Emissions point centroid location:		
	OUTM Zone Vertical Horizontal	Lat/Long Degrees Minutes Seconds	
	17 4452.67 426.78	Latitude: 40 14 51	
		Longitude: 81 51 39	
19.	Associated emissions egress point:		
	Emissions Egress Point ID: 03F004.B6		
	Emissions Egress Point Type: Vertical	Shape: Round	
	Geographical Preference: Lat/Long	Emissions Egress Point Cross Sectional Area [sq ft]: 20	
	UTM Zone: 17	Emissions Egress Point Height [ft]: 11.25	
	UTM Vertical: 4,452.64	Emissions Egress Point Diameter [ft]: 5.15	
	UTM Horizontal: 426.80	Exit Gas Temperature at Maximum Operation [° F]: 150	
	Longitude: 81	Exit Gas Temperature at Average Operation [° F]: 120	
	Longitude: 51	Exit Gas Flow at Maximum Operation [acfm]: 80,000	
	Longitude: 38 Latitude: 40	Exit Gas Flow at Average Operation (acfm): 64,000	
		Emission Egress Point Base Elevation [ft]: 764	
	Latitude: 14 Latitude: 50	Release Height [ft]:	
	Continuous Emissions	Plume Temperature [° F]: Area of Emissions (sq ft):	
	Recorder? (Y/N): No	Area of Littlesions [54 it].	
	GEP Building Height [ft]: 42.00		
	GEP Building Length [ft]: 630.00		
	GEP Building Width [ft]: 350.00		

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title: 06-16-01-0006 2003-F004

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 04FAN .B7

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.67

UTM Horizontal: 426.78

Longitude: 81

Longitude: 51

Longitude: 39

Latitude: 40

Latitude: 14

. .. . _ .

Latitude: 51

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 56.33

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Egress Point ID: 05FAN .B7

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452,67

UTM Horizontal: 426.78

Longitude: 81

Longitude: 51

Longitude: 39

Latitude: 40

Latitude: 14

Latitude: 51

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 56.33

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F004



Facility ID: 06-16-01-0006

Title:

2003-F005

Emissions Reporting Form: Emissions Unit Information

General Information			
1. Emissions form(s): Emissions fee report	Emissions statement	Emissions inventory	
2. Reporting period: 2003	3. OEPA ID(s): FOUNDE	Y SAND SILOS & MIXERS (F005)	
4. Annual operating hours: 2,023			
SCC Information	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
5. Select an SCC ID and complete the table belo	ow:		
SCC ID: 3-04-003-56			
User Description for SCC (optional):			
SCC operating rate units: T	ons Sand Handled		
SCC Annual Operating Rate [SCC Units]: 5,	,725.00000	Ash [%]:	
Maximum Hourly Operating Rate [SCC Units]: 5.		Sulfur [%]:	
SCC Comments:		[/}	
6. Emissions information:			
SCC ID: 3-04-003-56 Pollutant ID: Org	anic compounds		
Emissions Method Description: Other	Ove	rall Efficiency Method: Not applicable	
Auto-calculate Emissions? (Y/N): No		Emissions Factor:	
Primary Control Equipment Description: No Control Method	Ε	missions Factor Units:	
Year Installed (Primary):	Fa	ctor Controlled? (Y/N):	
Secondary Control Equipment Description: No Control Method	i di	Emissions Factor	
Year Installed (Secondary):		Operating Rate:	
Control System Capture Efficiency:		Emissions Factor Operating Rate Units:	
Control Device Efficiency:		operating hate office.	
Overall Device Efficiency: 0.00			
Annual Adjustment Factor: 0.00		Emissions [tons/yr]: 4.11	
Supporting Emissions Calculation Data:			
See "2003 FER calcs.xis"			
**			

Emissions Reporting Form: Emissions Unit Information

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Page 1 of 5

Facility ID:

Title:

06-16-01-0006 2003-F005

6. Emissions information: (continued)

SCC ID: 3-04-003-56

Pollutant ID: PM =< 10 microns

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1995

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 99.00

Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.22

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis". Stack emissions from the baghouse associated with this emission unit are reported under F014.

SCC ID: 3-04-003-56

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1995

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency: Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 99.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.08

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Stack emissions from the baghouse associated with this emission unit are reported under F014.

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title:

06-16-01-0006 2003-F005

6. Emissions information: (continued)

SCC ID: 3-04-003-56

Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1995

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency: Overall Device Efficiency: 99.00 Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.26

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis". Stack emissions from the baghouse associated with this emission unit are reported under F014.

SCC ID: 3-04-003-56

Pollutant ID: Volatile organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Emissions [tons/yr]: 4.11

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis"

7. Summary for all SCC IDs:

	SCC ID	PART	SO2	NOx	CO	ОС	voc	Hg	Pb	As	Bz
	3-04-003-56	0.26	0	0	0	4.11	4.11	0	0	0	0
	Totals:	0.26	0	0	0	4.11	4.11	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title: 06-16-01-0006 2003-F005

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

10. Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

September - November: 25.00 (%)

Normal operating schedule

Hours/day: 9

Days/week: 5

Weeks/year: 48

12. Peak ozone season

daily emissions rate:

VOC: 22.340 NOx: 0.000 (lbs/day) (lbs/day)

L

Autocalculated

Inventory

13. Construction date: 6/53

14. Modification date:

15. Shutdown date:

16. Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

17

∪TM

Zone

Vertical

4452.57

Horizontal 426.80 Lat/Long

Degrees

Minutes

Seconds

48

38

Latitude: 40

14

Longitude: 81

51

19. Associated emissions egress point:

Emissions Egress Point ID: 40FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.57

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 48

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 31.27

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Delega History

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

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Facility ID: Title:

06-16-01-0006 2003-F005

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 41F005.B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.57

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 48

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 0

Emissions Egress Point Height [ft]: 15.00

Emissions Egress Point Diameter [ft]: 0.67

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 1,800

Exit Gas Flow at Average Operation [acfm]: 1,800

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F005



Facility ID:

06-16-01-0006

Title:

2003-F006

Emissions Reporting Form: Emissions Unit Information

- Workship the form the control of t			
General Information			
1. Emissions form(s): Emissions fee report	Emissions statement		
2. Reporting period: 2003	3. OEPA ID(s): BMM SA	AND PLANT (F006)	
4. Annual operating hours: 2,023			
SCC Information			
5. Select an SCC ID and complete the table b	elow:		
SCC ID: 3-04-003-50			
User Description for SCC (optional)	•		
SCC operating rate units	: Tons Sand Handled		
SCC Annual Operating Rate [SCC Units]	: 69,360.00000	Ash [%]:	
Maximum Hourly Operating Rate [SCC Units]		Sulfur [%]:	
SCC Comments		Յառա (//-).	
300 Comments	•		
6. Emissions information:			٠.
SCC ID: 3-04-003-50 Pollutant ID: P	M =< 10 microns		
Emissions Method Description: Other	. Ov	erall Efficiency Method: Estimated	
Auto-calculate Emissions? (Y/N): No		Emissions Factor:	
Primary Control Equipment Description: Fabric Filter Low	·	Emissions Factor Units:	
Year Installed (Primary): 2000	remperature		
Secondary Control		actor Controlled? (Y/N):	
Equipment Description: No Control Metho	od	Emissions Factor Operating Rate:	
Year Installed (Secondary):		Emissions Factor	
Control System Capture Efficiency: Control Device Efficiency:		Operating Rate Units:	
Overall Device Efficiency: 99.00			
Annual Adjustment Factor: 0.00			
		Emissions [tons/yr]: 0.06	
Supporting Emissions Calculation Data:			
See "2003 FER calcs.xls". Stack emissions from ti	he baghouse associated with thi	s emission unit are reported under F016.	

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 1 of 4

Facility ID:

Title:

06-16-01-0006 2003-F006

6. Emissions information: (continued)

SCC ID: 3-04-003-50

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 2000

Secondary Control

Factor Controlled? (Y/N):

Equipment Description: No Control Method

Emissions Factor Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 99.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.02

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Stack emissions from the baghouse associated with this emission unit are reported under F016.

SCC ID: 3-04-003-50

Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature Year Installed (Primary): 2000

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 99.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.37

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis". Stack emissions from the baghouse associated with this emission unit are reported under F016.

7. Summary for all SCC IDs:

SCC ID	PART	SO2	NOx	CO	ОС	VOC	Hg	Pb	Asi	Bz
3-04-003-50	0.37	0	0 :	0	0	0	0	0	0 :	0
Totals:	0.37	0	0	0	0	0	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

4/12/2004

OEPA ID: F006

Facility ID:

06-16-01-0006

Title:

2003-F006

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

10. Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

Days/week: 5 Weeks/year: 48

Hours/day: 9

Normal operating schedule

September - November: 25.00 (%)

12. Peak ozone season

VOC: 0.000

(lbs/day)

Autocalculated

daily emissions rate:

NOx: 0.000

(lbs/day)

Inventory

13. Construction date: 6/61

14. Modification date: 6/74

15. Shutdown date:

16. Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

Zone

17

Vertical 4452.54 Horizontal 426.83

Lat/Long

Degrees

Minutes

Seconds

Latitude: 40

14

47

Longitude: 81

51

37

19. Associated emissions egress point:

Emissions Egress Point ID: 44FAN .B9

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.54

UTM Horizontal: 426.83

Longitude: 81

Longitude: 51

Longitude: 37

Latitude: 40

Latitude: 14

Latitude: 47

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length (ft):

GEP Building Width (ft):

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 61.54

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70 Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature (° F):

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 3 of 4

OEPA ID: F006

Facility ID: Title:

06-16-01-0006 2003-F006

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 63FAN.B9

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.54

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 47

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 24

Emissions Egress Point Height [ft]: 28.30

Emissions Egress Point Diameter [ft]: 5.58

Exit Gas Temperature at Maximum Operation [° F]: 120

Exit Gas Temperature at Average Operation [° F]: 90

Exit Gas Flow at Maximum Operation [acfm]: 96,000

Exit Gas Flow at Average Operation [acfm]: 96,000

Emission Egress Point Base Elevation [ft]: 762

Release Height [ft]:

Plume Temperature [* F]:

Area of Emissions [sq ft]:

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F006



Facility ID:

06-16-01-0006

Title:

2003-F007

Emissions Reporting Form: Emissions Unit Information

General Information			
1. Emissions form(s): Emissions fee report	Emissions statement	Emissions inventory	
2. Reporting period: 2003	3. OEPA ID(s): SHAKI		
4. Annual operating hours: 2,023			
SCC Information			
5. Select an SCC ID and complete the table bel	ow:		
SCC ID: 3-04-003-31			
User Description for SCC (optional):			
SCC operating rate units: 1	Tons of Metal Charged		
SCC Annual Operating Rate [SCC Units]: 4	1,150.00000	Ash	n [%]: 0.00
Maximum Hourly Operating Rate [SCC Units]:	5.000	Sulfu	r [%]: 0.00
SCC Comments:			
6. Emissions information:			
SCC ID: 3-04-003-31 Pollutant ID: Car	bon monoxide		
Emissions Method Description: Other	0	verall Efficiency Method: Not applicable	
Auto-calculate Emissions? (Y/N): No		Emissions Factor:	
Primary Control Equipment Description: No Control Method		Emissions Factor Units:	
Year Installed (Primary):			
Secondary Control Equipment Description: No Control Method	F	factor Controlled? (Y/N): Emissions Factor	
Year Installed (Secondary):		Operating Rate:	
Control System Capture Efficiency:		Emissions Factor Operating Rate Units:	
Control Device Efficiency:		-paramog ratio ermor	
Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00			
		Emissions [tons/yr]: 2.08	
Supporting Emissions Calculation Data:			
See "2003 FER calcs.xis".			
			·

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 1 of 6

Facility ID:

Title:

06-16-01-0006 2003-F007

6. Emissions information: (continued)

SCC ID: 3-04-003-31 Pollutant ID: Organic compounds

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Equipment Description: No Control Method Emissions Factor
Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor
Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00

Emissions Itansauri: 2.46

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 2.49

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 3-04-003-31 Pollutant ID: PM =< 10 microns

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1998

Secondary Control
Equipment Description: No Control Method

Factor Controlled? (Y/N):
Emissions Factor

Year Installed (Secondary):

Support Operating Rate:

Emissions Factor

Control System Capture Efficiency: Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 99.90

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 25.33

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Stack emissions from the baghouse associated with this emission unit and F004, P007, F009 are reported with this unit.

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-F007

6. Emissions information: (continued)

SCC ID: 3-04-003-31

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor:

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature Year Installed (Primary): 1998

Secondary Control

Factor Controlled? (Y/N):

Equipment Description: No Control Method

Emissions Factor Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 99,90 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 25.33

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Stack emissions from the baghouse associated with this emission unit and F004, P007, F009 are reported with this unit.

SCC ID: 3-04-003-31

Pollutant ID: Lead

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor: Emissions Factor Units:

Primary Control

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1998

Factor Controlled? (Y/N): Secondary Control Equipment Description: No Control Method **Emissions Factor**

Year Installed (Secondary):

Emissions Factor Control System Capture Efficiency: Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 99.90

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.00

Operating Rate:

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 3 of 6

Facility ID: Title:

06-16-01-0006 2003-F007

6. Emissions information: (continued)

SCC ID: 3-04-003-31

Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1998

Secondary Control

Factor Controlled? (Y/N):

Emissions Factor Units:

Equipment Description: No Control Method

Emissions Factor Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 99.99

Annual Adjustment Factor: 0.00

Operating Rate Units:

Emissions [tons/yr]: 25.35

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Stack emissions from the baghouse associated with this emission unit and F004, P007, F009 are reported with this unit.

SCC ID: 3-04-003-31

Pollutant ID: Volatile organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor:

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Emissions Factor Units:

Equipment Description: No Control Method

Emissions Factor Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions [tons/yr]: 2.49

7. Summary for all SCC IDs:

SCC ID	PART	SO2	NOx	co	ОС	voc	Hg	Pb	As	Bz
3-04-003-31	25.35	0	0	2.08	2.49	2.49	0	0	0	0
Totals:	25.35	0	0	2.08	2.49	2.49	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 4 of 6

Facility ID: Title:

06-16-01-0006 2003-F007

Schedule

8. Boiler design capacity/heat input; 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

10. Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

September - November: 25.00 (%)

11. Normal operating schedule

Hours/day: 8

Days/week: 5

Weeks/year: 50

Peak ozone season

daily emissions rate:

VOC: 13.530

(lbs/day)

NOx: 0.000

(lbs/day)

Autocalculated

Inventory

Construction date: 6/64

14. Modification date: 6/64

Shutdown date:

Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Point information

Emissions point centroid location:

O UTM

Zone 17

Vertical 4452.61 Horizontal 426.75

Lat/Long

Degrees

Minutes

Seconds

Latitude: 40

14 49

Longitude: 81

51

40

19. Associated emissions egress point:

Emissions Egress Point ID: 03F004.B6

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.67

UTM Horizontal: 426.76

Longitude: 81

Longitude: 51

Longitude: 42

Latitude: 40

Latitude: 14

Latitude: 51

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 20

Emissions Egress Point Height [ft]: 11.25

Emissions Egress Point Diameter [ft]: 5.15

Exit Gas Temperature at Maximum Operation [° F]: 150

Exit Gas Temperature at Average Operation [° F]: 120

Exit Gas Flow at Maximum Operation [acfm]: 96,000

Exit Gas Flow at Average Operation [acfm]: 96,000

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F007

Facility ID: Title:

06-16-01-0006 2003-F007

Confidential Claims	1.00	
20. Complete the table below:		
Confidential item:		
Basis for confidentiality claim:		

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F007



Facility ID:

06-16-01-0006

Title:

2003-F009

Emissions Reporting Form: Emissions Unit Information

General Information			
1. Emissions form(s): Emissions fee report	Emissions statement		
2. Reporting period: 2003	3. OEPA ID(s): POURING	G CIRCUIT (F009)	
4. Annual operating hours: 2,023			
SEC Information			
5. Select an SCC ID and complete the table be	low:		
SCC ID: 3-04-003-20			
User Description for SCC (optional):			
SCC operating rate units:	Tons of Metal Charged		
SCC Annual Operating Rate [SCC Units]:	4,150.00000	Ash [%]:	
Maximum Hourly Operating Rate [SCC Units]:		Sulfur [%]:	
SCC Comments:			
6. Emissions information:			
SCC ID: 3-04-003-20 Pollutant ID: Ca	arbon monoxide		
Emissions Method Description: Other	Ove	erall Efficiency Method: Not applicable	
Auto-calculate Emissions? (Y/N): No		Emissions Factor:	
Primary Control Equipment Description: No Control Methor	d d	missions Factor Units:	
Year Installed (Primary):	Fe	actor Controlled? (Y/N):	
Secondary Control Equipment Description: No Control Metho		Emissions Factor	
Year Installed (Secondary):		Operating Rate:	
Control System Capture Efficiency:		Emissions Factor Operating Rate Units:	
Control Device Efficiency:		operating that of the	
Overall Device Efficiency: 0.00			
Annual Adjustment Factor: 0.00		Emissions [tons/yr]: 6.20	
Supporting Emissions Calculation Data:			
See "2003 FER calcs.xis".			

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F009

Jnit Information 4/12/2004

Facility ID:

Title:

06-16-01-0006 2003-F009

6. Emissions information: (continued)

SCC ID: 3-04-003-20

Pollutant ID: Nitrogen oxides

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.02

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls".

SCC ID: 3-04-003-20 Pollutant ID: Organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control Equipment Description: No Control Method Emissions Factor Units:

Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Emissions Factor Operating Rate:

Equipment Description: No Control Method

Emissions Factor

Year Installed (Secondary): Control System Capture Efficiency:

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions [tons/yr]: 0.42

Emissions Reporting Form: Emissions Unit Information

Facility ID:

06-16-01-0006

Title:

2003-F009

6. Emissions information: (continued)

SCC ID: 3-04-003-20

Pollutant ID: PM =< 10 microns

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1998

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 99.90

Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 1.09

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Stack emissions from the baghouse associated with this emission unit are reported with F007.

SCC ID: 3-04-003-20

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1998

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor Operating Rate:

Equipment Description: No Control Method

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency: Overail Device Efficiency: 99.90 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 1.33

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Stack emissions from the baghouse associated with this emission unit are reported with F007.

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title:

06-16-01-0006 2003-F009

6. Emissions information: (continued)

SCC ID: 3-04-003-20

Pollutant ID: Lead

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Equipment Description: Fabric Filter Low Temperature

Emissions Factor Units:

Year Installed (Primary): 1998

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 99.90

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.00

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 3-04-003-20 Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1998

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate: **Emissions Factor**

Year Installed (Secondary):

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 99.90

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 1.33

Supporting Emissions Calculation Data:

See "2003 FER caics.xis". Stack emissions from the baghouse associated with this emission unit are reported with F007.

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-F009

6. Emissions information: (continued)

SCC ID: 3-04-003-20

Pollutant ID: Sulfur dioxide

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Equipment Description: No Control Method

Emissions Factor

Year Installed (Secondary):

Operating Rate:

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 0.00

Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.04

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 3-04-003-20

Pollutant ID: Volatile organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Factor Controlled? (Y/N):

Year Installed (Primary): Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.42

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

7.	Summan	/ for all	SCC	IDs:

SCCID	PART	SO2	NOx	co	OC	voc	Hg	Pb	As	Bz
3-04-003-20	1.33	0.04	0.02	6.2	0.42	0.42	0	0	0	0
Totals:	1.33	0.04	0.02	6.2	0.42	0,42	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

4/12/2004

OEPA ID: F009

Facility ID:

06-16-01-0006

Title:

2003-F009

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00

Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

Days/week: 5

Normal operating schedule

Weeks/year: 50

Hours/day: 8

September - November: 25.00 (%)

12. Peak ozone season

VOC: 2.280

(lbs/day)

Autocalculated

daily emissions rate:

NOx: 0.110

(lbs/day)

Inventory

13. Construction date: 6/36

14. Modification date: 6/89

15. Shutdown date:

Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

O UTM

Zone

17

Vertical 4452.60 Horizontal 426.78

Lat/Long

Degrees

Minutes

Seconds

Latitude: 40

14

49

Longitude: 81

51

39

Associated emissions egress point:

Emissions Egress Point ID: 03F004.B6

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Verticai: 4,452.60

UTM Horizontal: 426.78

Longitude: 81

Longitude: 51

Longitude: 39

Latitude: 40

Latitude: 14

Latitude: 49

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 20

Emissions Egress Point Height [ft]: 11,25

Emissions Egress Point Diameter [ft]: 5.15

Exit Gas Temperature at Maximum Operation [° F]: 150

Exit Gas Temperature at Average Operation [° F]: 120

Exit Gas Flow at Maximum Operation [acfm]: 96,000

Exit Gas Flow at Average Operation [acfm]: 96,000

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions (sq ft):

Emissions Reporting Form: Emissions Unit Information

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Page 6 of 8

Facility ID:

06-16-01-0006

Title:

2003-F009

Associated emissions egress point: (continued)

Emissions Egress Point ID: 37FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4.452.64

UTM Horizontai: 426.78

Longitude: 81

Longitude: 51

Longitude: 39

Latitude: 40

Latitude: 14

Latitude: 50

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00 GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 50.54

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Egress Point ID: 38FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4.452.60

UTM Horizontai: 426.78

Longitude: 81

Longitude: 51

Longitude: 39

Latitude: 40

Latitude: 14

Latitude: 49

Continuous Emissions Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]: GEP Building Width [ft]: Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 62.36

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F009

Facility ID:

Title:

06-16-01-0006 2003-F009

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 39FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.60

UTM Horizontal: 426.78

Longitude: 81

. . . .

Longitude: 51

Longitude: 39

Latitude: 40

Latitude: 14

Latitude: 49

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]: GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 40.80

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

in 1 and a strip and a later

Area of Emissions [sq ft]:

Emissions Egress Point ID: 43FAN .B9

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.60

UTM Horizontal: 426.78

Longitude: 81

Longitude: 51

Longitude: 39

Latitude: 40

Latitude: 14

Latitude: 49

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 55.27

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation (acfm): 54.000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F009



Facility ID:

06-16-01-0006

Title:

2003-F010

Emissions Reporting Form: Emissions Unit Information

•	_		
General Information			
1. Emissions form(s): Emissions fee report	Emissions statement		
2. Reporting period: 2003	3. OEPA ID(s): POURING	BMM (F010)	
4. Annual operating hours: 2,023			
SCC Information			
5. Select an SCC ID and complete the table bel	ow:		
SCC ID: 3-04-003-20			
User Description for SCC (optional):			
SCC operating rate units: 1	Fons of Metal Charged		
SCC Annual Operating Rate [SCC Units]: 3	3,910.00000	Ash [%]:	
Maximum Hourly Operating Rate [SCC Units]: 2	2.560	Sulfur [%]:	
SCC Comments:		. ,	
6. Emissions information:			
SCC ID: 3-04-003-20 Pollutant ID: Car	rbon monoxide		
Emissions Method Description: Other	Overa	ill Efficiency Method: Not applicable	
Auto-calculate Emissions? (Y/N): No		Emissions Factor:	
Primary Control Equipment Description: No Control Method	Em	issions Factor Units:	
Year Installed (Primary):	Fact	or Controlled? (Y/N):	
Secondary Control Equipment Description: No Control Method		Emissions Factor	
Year Installed (Secondary):		Operating Rate:	
Control System Capture Efficiency:	C	Emissions Factor Operating Rate Units:	
Control Device Efficiency;	·		
Overall Device Efficiency: 0.00			
Annual Adjustment Factor: 0.00		Emissions [tons/yr]: 5.85	
Supporting Emissions Calculation Data:			
See "2003 FER calcs.xis"			
			·

Emissions Reporting Form: Emissions Unit Information

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Page 1 of 8

Facility ID:

Title:

06-16-01-0006 2003-F010

6. Emissions information: (continued)

SCC ID: 3-04-003-20

Pollutant ID: Nitrogen oxides

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor Units:

Emissions Factor:

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Equipment Description: No Control Method

Emissions Factor Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 0.00
Annual Adjustment Factor: 0.00

Operating Rate Units:

Emissions [tons/yr]: 0.02

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis"

SCC ID: 3-04-003-20 Pollutant ID: Organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor: Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Conndant Control

Secondary Control

Factor Controlled? (Y/N):

Equipment Description: No Control Method

Emissions Factor Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 0.00

oportuning many or more

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.39

Supporting Emissions Calculation Data:

See "2003 FER calcs,xis"

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-F010

6. Emissions information: (continued)

SCC ID: 3-04-003-20

Pollutant iD: PM =< 10 microns

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Gravity Collector Low Efficiency

Year Installed (Primary): 1950

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 50.00

Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.01

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Emissions from the baghouse associated with this emission unit are reported with F016.

SCC ID: 3-04-003-20

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Gravity Collector Low Efficiency

Year Installed (Primary): 1950

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency: Overall Device Efficiency: 50.00

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.01

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Emissions from the baghouse associated with this emission unit are reported with F016.

Emissions Reporting Form: Emissions Unit Information

Facility ID:

06-16-01-0006

Title:

2003-F010

6. Emissions information: (continued)

SCC ID: 3-04-003-20

Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Gravity Collector Low Efficiency

Year Installed (Primary): 1950

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 50.00

Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.01

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Emissions from the baghouse associated with this emission unit are reported with F016.

SCC ID: 3-04-003-20

Pollutant ID: Sulfur dioxide

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 0,00

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.04

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis"

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title:

06-16-01-0006 2003-F010

6. Emissions information: (continued)

SCC ID: 3-04-003-20

Pollutant ID: Volatile organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor: **Emissions Factor Units:**

Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.39

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis"

7. Summary for all SCC IDs:

,,										
SCC ID	PART	SO2	NOx	co	oc	VOC	Hg	Pb	As	Bz
3-04-003-20	0.01	0.04	0.02	5.85	0.39	0.39	0	0	0	0
Totals:	0.01	0.04	0.02	5.85	0.39	0.39	0	0	0	0

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

10. Annual throughput:

11. Normal operating schedule

December - February: 25.00 (%)

Hours/day: 8

March - May: 25.00 (%)

Days/week: 5

June - August: 25.00 (%)

Weeks/year: 50

September - November: 25.00 (%)

12. Peak ozone season

daily emissions rate:

VOC: 2,120 NOx: 0.110 (lbs/day)

(lbs/day)

Autocalculated

Inventory

13. Construction date: 6/36

14. Modification date: 6/89

Shutdown date:

16. Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Emissions Reporting Form: Emissions Unit Information

Facility ID:

06-16-01-0006

Title:

2003-F010

Point Information

18. Emissions point centroid location:

○ UTM

Zone 17

Vertical 4452.57 Horizontal 426.80

Lat/Long

Degrees

Minutes Seconds

Latitude: 40

14

48

Longitude: 81

51

38

19. Associated emissions egress point:

Emissions Egress Point ID: 37FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.57

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 48

Continuous Emissions Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 50.54

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Egress Point ID: 38FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.57

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 48

Continuous Emissions

Recorder? (Y/N);

GEP Building Height [ft]:

GEP Building Length [ft]: GEP Building Width [ft]:

Emissions Egress Point Diameter [ft]: 5.92 Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Emissions Egress Point Height [ft]: 62.36

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F010

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Facility ID:

Title:

06-16-01-0006 2003-F010

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 39FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.57

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

. . .

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 48

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Emissions Egress Point ID: 43FAN .B9

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.57

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 48

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00 GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 40.80

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 55.27

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F010

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Facility ID: Title:

06-16-01-0006 2003-F010

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 63FAN.B9

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.54

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 47

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 24

Emissions Egress Point Height [ft]: 28.30

Emissions Egress Point Diameter [ft]: 5.58

Exit Gas Temperature at Maximum Operation [° F]: 120

Exit Gas Temperature at Average Operation [° F]: 90

Exit Gas Flow at Maximum Operation [acfm]: 96,000

Exit Gas Flow at Average Operation [acfm]: 96,000

Emission Egress Point Base Elevation [ft]: 762

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F010



Facility ID: Title: 06-16-01-0006 2003-F011

Emissions Reporting Form: Emissions Unit Information

General information			
1. Emissions form(s): Emissions fee report	Emissions statement	Emissions inventory	
2. Reporting period: 2003	3. OEPA ID(s): FITTING	GRINDING (F011)	·.
4. Annual operating hours: 2,023			
SCC Information			
5. Select an SCC ID and complete the table bel	ow:		
SCC ID: 3-04-003-60			
User Description for SCC (optional):			
SCC operating rate units: 1	ons of Metal Charged		
SCC Annual Operating Rate [SCC Units]: 8	5,959.00000	As h [%]:	
Maximum Hourly Operating Rate [SCC Units]: 1	2.000	Sulfur [%]:	
SCC Comments:		23.7.1	
6. Emissions information:			
SCC ID: 3-04-003-60 Pollutant ID: PM	=< 10 microns		
Emissions Method Description: Other	Ov	erall Efficiency Method: Not applicable	
Auto-calculate Emissions? (Y/N): No		Emissions Factor:	
Primary Control Equipment Description: No Control Method	E	Emissions Factor Units:	
Year Installed (Primary):			
Secondary Control Equipment Description: No Control Method		actor Controlled? (Y/N): Emissions Factor	
Year Installed (Secondary):		Operating Rate:	
Control System Capture Efficiency:		Emissions Factor	
Control Device Efficiency:		Operating Rate Units:	
Overall Device Efficiency: 0.00			
Annual Adjustment Factor: 0.00		Emissions [tons/yr]: 0.00	
Supporting Emissions Calculation Data:			
See "2003 FER caics.xis".			
			
			*

Emissions Reporting Form: Emissions Unit Information

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Facility ID:

06-16-01-0006

Title:

2003-F011

6. Emissions information: (continued)

SCC ID: 3-04-003-60

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.00

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 3-04-003-60

Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor Operating Rate:

Equipment Description: No Control Method

Emissions Factor

Year Installed (Secondary):

Operating Rate Units:

Control System Capture Efficiency: Control Device Efficiency:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 1.43

Supporting Emissions Calculation Data: See "2003 FER calcs.xis".

7. Summary for all SCC IDs:

SCC ID	PART	SO2	NOx	CO	ОС	voc	Hg	Pb	As	Bz	ĺ
3-04-003-60	1.43	0	0	0	0	0	0	0	0	0	-
Totals:	1.43	0	0	0	0	0	0	0	0	0	

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title:

06-16-01-0006 2003-F011

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

September - November: 25.00 (%)

11. Normal operating schedule

Hours/day: 8

Days/week: 5

Weeks/year: 50

12. Peak ozone season

daily emissions rate:

VOC: 0,000

(lbs/day)

NOx: 0.000

(lbs/day)

Autocalculated

Inventory

13. Construction date: 6/74

14. Modification date: 6/74

15. Shutdown date:

16. Emissions unit comments (optional):

Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

17

○ UTM Zone

Vertical 4452.51

Horizontal 426.85

Lat/Long

Degrees

Minutes

Seconds

46

Latitude: 40

14

Longitude: 81 51 36

19. Associated emissions egress point:

Emissions Egress Point ID: M-F011.C0

Emissions Egress Point Type: Fugitive

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.51

UTM Horizontal: 426.85

Longitude: 81

Longitude: 51

Longitude: 36

Latitude: 40

Latitude: 14

Latitude: 46

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape:

Emissions Egress Point Cross Sectional Area [sq ft]:

Emissions Egress Point Height [ft]:

Emissions Egress Point Diameter [ft]:

Exit Gas Temperature at Maximum Operation (° F):

Exit Gas Temperature at Average Operation [° F]:

Exit Gas Flow at Maximum Operation [acfm]:

Exit Gas Flow at Average Operation [acfm]:

Emission Egress Point Base Elevation [ft]:

Release Height [ft]: 6.00

Plume Temperature [° F]: 100

Area of Emissions [sq ft]: 5,000.00

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F011

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Facility ID: Title: 06-16-01-0006 2003-F011

confidential Claims		
20. Complete the table below:		
Confidential item:		
Basis for confidentiality claim:		

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F011



Facility ID:

06-16-01-0006

Title:

2003-F014

Emissions Reporting Form: Emissions Unit Information

General Information			
1. Emissions form(s): 🔀 Emissions fee report	Emissions statement		
2. Reporting period: 2003	3. OEPA ID(s): CORE	MACHINE (F014)	
4. Annual operating hours: 2,044			
SCC Information			
5. Select an SCC ID and complete the table bel	ow:		
SCC ID: 3-04-003-71			
User Description for SCC (optional): I	socure sand cores		
SCC operating rate units:	Tons of Cores Produced		
SCC Annual Operating Rate [SCC Units]:	1,324.00000	Ash [%	,]:
Maximum Hourly Operating Rate [SCC Units]:		Sulfur [%	- -l:
SCC Comments:			•
6. Emissions information:			
SCC ID: 3-04-003-71 Pollutant ID: Org	ganic compounds		
Emissions Method Description: Other	Ov	rerall Efficiency Method: Not applicable	
Auto-calculate Emissions? (Y/N): No		Emissions Factor:	
Primary Control Equipment Description: No Control Method		Emissions Factor Units:	
Year Installed (Primary):	-	octor Controlled 2 /V/NI)	
Secondary Control Equipment Description: No Control Method		actor Controlled? (Y/N): Emissions Factor	
Year Installed (Secondary):		Operating Rate:	
Control System Capture Efficiency:		Emissions Factor Operating Rate Units:	
Control Device Efficiency:			
Overail Device Efficiency: 0.00 Annual Adjustment Factor: 0.00			
		Emissions [tons/yr]: 0.45	
Supporting Emissions Calculation Data:			
See "2003 FER caics.xis".			

Emissions Reporting Form: Emissions Unit Information

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Facility ID:

06-16-01-0006

Title:

2003-F014

6. Emissions information: (continued)

SCC ID: 3-04-003-71

Pollutant ID: PM =< 10 microns

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1997

Secondary Control

Factor Controlled? (Y/N):

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 99.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 2.09

Supporting Emissions Calculation Data:

See "2003 FER caics.xis". Emissions from the baghouse associated with this emission unit and F005 are reported with this unit.

SCC ID: 3-04-003-71

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1997

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Emissions [tons/yr]: 2.09

Overall Device Efficiency: 99.00 Annual Adjustment Factor: 0.00

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis". Emissions from the baghouse associated with this emission unit and F005 are reported with this unit.

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-F014

Emissions Factor:

6. Emissions information: (continued)

Pollutant ID: Particulate Matter SCC ID: 3-04-003-71

Overall Efficiency Method: Design Emissions Method Description: Other

Emissions Factor: Auto-calculate Emissions? (Y/N): No

Emissions Factor Units: Primary Control

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1997 Factor Controlled? (Y/N): Secondary Control

Emissions Factor Equipment Description: No Control Method Operating Rate:

Year Installed (Secondary): **Emissions Factor** Control System Capture Efficiency:

Operating Rate Units: Control Device Efficiency:

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 2.09

Supporting Emissions Calculation Data:

Overall Device Efficiency: 99.00

See "2003 FER calcs.xis". Emissions from the baghouse associated with this emission unit and F005 are reported with this unit.

Pollutant ID: Volatile organic compounds SCC ID: 3-04-003-71

Overall Efficiency Method: Not applicable Emissions Method Description: Other

Auto-calculate Emissions? (Y/N): No **Emissions Factor Units:**

Primary Control Equipment Description: No Control Method

Year Installed (Primary): Factor Controlled? (Y/N):

Secondary Control **Emissions Factor** Equipment Description: No Control Method Operating Rate: Year Installed (Secondary):

Emissions Factor Control System Capture Efficiency: Operating Rate Units:

Control Device Efficiency: Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 0.45

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

7. Summary for all SCC IDs:

 odnimary for all cool los.										
SCC ID	PART	SO2	NOx	CO	oc	voc	Hg	Pb	As	Bz
3-04-003-71	2.09	0	0	0	0.45	0.45	0	0	0	0
Totals:	2.09	0	0	0	0.45	0.45	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 3 of 6

Facility ID:

06-16-01-0006

Title:

2003-F014

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00

10. Annual throughput:

December - February: 25.00 (%)

September - November: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

Hours/day: 8

11. Normal operating schedule

Days/week: 5

Weeks/year: 50

12. Peak ozone season

daily emissions rate:

VOC: 2.450 NOx: 0.000

(lbs/day) (lbs/day)

Autocalculated

Inventory

13. Construction date: 9/97

14. Modification date:

15. Shutdown date:

16. Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

○ UTM

Zone

17

Vertical 4452.60

Horizontal 426.83

Lat/Long

Degrees

Minutes

Seconds

Latitude: 40

14 51

49

Longitude: 81

37

19. Associated emissions egress point:

Emissions Egress Point ID: 39FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Verticai: 4,452,60

UTM Horizontal: 426.83

Longitude: 81

Longitude: 51

Longitude: 37

Latitude: 40

Latitude: 14

Latitude: 49

Continuous Emissions Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 40.80

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 4 of 6

Facility ID: 06-16-01-0006 Title: 2003-F014

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 40FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.60

UTM Horizontal: 426.83

Longitude: 81

Longitude: 51

Longitude: 37

Latitude: 40

Latitude: 14

Latitudo. 14

Latitude: 49

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 31.27

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Egress Point ID: 41F005.B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.60

UTM Horizontal: 426.83

Longitude: 81

Longitude: 51

Longitude: 37

Latitude: 40

Latitude: 14

Latitude: 49

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 0

Emissions Egress Point Height [ft]: 15.00

Emissions Egress Point Diameter [ft]: 0.67

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 1,800

Exit Gas Flow at Average Operation [acfm]: 1,800

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F014

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Page 5 of 6

Facility ID: Title:

06-16-01-0006 2003-F014

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 55F014.B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.60

UTM Horizontal: 426.83

Longitude: 81

Longitude: 51

Longitude: 37

Latitude: 40

Latitude: 14

Latitude: 49

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Rectangle

Emissions Egress Point Cross Sectional Area [sq ft]: 5

Emissions Egress Point Height [ft]: 31.27

Emissions Egress Point Diameter [ft]: 2.59

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 10,088

Exit Gas Flow at Average Operation [acfm]: 10,088

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F014



Facility ID:

06-16-01-0006

Title:

2003-F015

Emissions Reporting Form: Emissions Unit Information

General information		
1. Emissions form(s): Emissions fee report	Emissions statement	Emissions inventory
Emissions form(s).		Emissions inventory
2. Reporting period: 2003	3. OEPA ID(s): FOUND	DRY SHOT BLAST (F015)
4. Annual operating hours: 2,023		
SCC Information		
5. Select an SCC ID and complete the table be	low:	
SCC ID: 3-04-003-41		
User Description for SCC (optional):		
SCC operating rate units:	Tons Castings Cleaned	
SCC Annual Operating Rate [SCC Units]:		Ash [%]:
Maximum Hourly Operating Rate [SCC Units]:	•	Sulfur [%]:
SCC Comments:	23.400	Gunui [70].
300 comments.		
6. Emissions information:		
SCC ID: 3-04-003-41 Pollutant ID: PM	l =< 10 microns	
Emissions Method Description: Other	0	verall Efficiency Method: Design
Auto-calculate Emissions? (Y/N): No		Emissions Factor:
Primary Control		Emissions Factor Units:
Equipment Description: Fabric Filter Low 1	emperature	
Year Installed (Primary): 1972 Secondary Control	!	Factor Controlled? (Y/N):
Equipment Description: No Control Method	i	Emissions Factor Operating Rate:
Year Installed (Secondary):		Emissions Factor
Control System Capture Efficiency:		Operating Rate Units:
Control Device Efficiency: Overall Device Efficiency: 99.90		
Annual Adjustment Factor: 0.00		Fundadana Manadala a aa
		Emissions [tons/yr]: 8.03
Supporting Emissions Calculation Data:	and the state of t	Service of the service of the service of
See "2003 FER calcs.xls". Emissions from the bagh	ouse associated with this emi	ssion unit are included with this unit.

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 1 of 4

Facility ID:

06-16-01-0006

Title:

2003-F015

6. Emissions information: (continued)

SCC ID: 3-04-003-41

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1972

Factor Controlled? (Y/N):

Secondary Control

Equipment Description: No Control Method

Emissions Factor Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 99.90

Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 8.03

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Emissions from the baghouse associated with this emission unit are included with this unit.

SCC ID: 3-04-003-41

Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1972

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 99.90 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 8.05

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls". Emissions from the baghouse associated with this emission unit are included with this unit.

7. Summary for all SCC IDs:

SCC ID	PART	SO2	NOx	co	OC	voc	Hg	Pb	As	Bz
3-04-003-41	8.05	0	0	0	0	0	0	0	0	0
Totals:	8.05	0	0	0	0	0	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title:

06-16-01-0006 2003-F015

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00

Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

Days/week: 5 Weeks/year: 50

Normal operating schedule

Hours/day: 8

September - November: 25.00 (%)

Peak ozone season daily emissions rate: VOC: 0.000 NOx: 0.000 (lbs/day)

(lbs/day)

X Autocalculated

Inventory

Construction date: 6/72

14. Modification date:

15. Shutdown date:

16. Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

○ UTM

Zone 17

Vertical 4452.54 Horizontal 426.85

Lat/Long

Degrees

Minutes Seconds

Latitude: 40

14

47

Longitude: 81

51

36

19. Associated emissions egress point:

Emissions Egress Point ID: 46F015.C0

Emissions Egress Point Type: Horizontal

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.54

UTM Horizontal: 426.85

Longitude: 81

Longitude: 51

Longitude: 36

Latitude: 40

Latitude: 14

Latitude: 47

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Rectangle

Emissions Egress Point Cross Sectional Area [sq ft]: 3

Emissions Egress Point Height [ft]: 19.00

Emissions Egress Point Diameter [ft]: 2.09

Exit Gas Temperature at Maximum Operation [° F]: 70 Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 10,700

Exit Gas Flow at Average Operation [acfm]: 10,700

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F015

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Page 3 of 4

Facility ID: Title: 06-16-01-0006 2003-F015

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: M-F011.C0

Emissions Egress Point Type: Fugitive

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.54

UTM Horizontal: 426.85

Longitude: 81

Longitude: 51

Longitude: 36

-0,1g.taas. **5**.

Latitude: 40

Latitude: 14

Latitude: 47

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape:

Emissions Egress Point Cross Sectional Area [sq ft]:

Emissions Egress Point Height [ft]:

Emissions Egress Point Diameter [ft]:

Exit Gas Temperature at Maximum Operation [° F]:

Exit Gas Temperature at Average Operation [° F]:

Exit Gas Flow at Maximum Operation [acfm]:

Exit Gas Flow at Average Operation [acfm]:

Emission Egress Point Base Elevation [ft]:

Dalanaa Halaba (M. O.

Release Height [ft]: 6.00

Plume Temperature [° F]: 100

Area of Emissions [sq ft]: 5,000.00

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F015



Facility ID:

06-16-01-0006

Title:

2003-F016

Emissions Reporting Form: Emissions Unit Information

General Information			
1. Emissions form(s): Emissions fee report	Emissions statement	Emissions inventory	
2. Reporting period: 2003	3. OEPA ID(s): BMM SH	AKEOUT (F016)	
4. Annual operating hours: 2,023			
SCC Information			
5. Select an SCC ID and complete the table below.	ow:		
SCC ID: 3-04-003-31			
User Description for SCC (optional):			
SCC operating rate units: 1	ons of Metal Charged		
SCC Annual Operating Rate [SCC Units]: 3	,910.00000		Ash [%]: 0.00
Maximum Hourly Operating Rate [SCC Units]: 2	5.000		Sulfur [%]: 0.00
SCC Comments:			
6. Emissions information:			
SCC ID: 3-04-003-31 Pollutant ID: Car	bon monoxide		
Emissions Method Description: Other	Ove	erall Efficiency Method: Not applic	cable
Auto-calculate Emissions? (Y/N): No		Emissions Factor:	
Primary Control Equipment Description: No Control Method	E	missions Factor Units:	
Year Installed (Primary):	E-	actor Controlled? (Y/N):	
Secondary Control Equipment Description: No Control Method	1 6	Emissions Factor	
Year Installed (Secondary):		Operating Rate:	
Control System Capture Efficiency:		Emissions Factor Operating Rate Units:	
Control Device Efficiency:			
Overall Device Efficiency: 0.00			
Annual Adjustment Factor: 0.00		Emissions [tons/yr]: 1.96	•
Supporting Emissions Calculation Data:			

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 1 of 7

Facility ID:

Title:

06-16-01-0006 2003-F016

6. Emissions information: (continued)

SCC ID: 3-04-003-31

Pollutant ID: Organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor: **Emissions Factor Units:**

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Equipment Description: No Control Method

Factor Controlled? (Y/N):

Emissions Factor Operating Rate:

Emissions [tons/yr]: 2.35

Year Installed (Secondary):

Control System Capture Efficiency:

Control Device Efficiency: Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00 **Emissions Factor**

Operating Rate Units:

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis".

SCC ID: 3-04-003-31

Pollutant ID: PM =< 10 microns

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 2000

Secondary Control

Factor Controlled? (Y/N):

Emissions Factor Units:

Emissions Factor

Equipment Description: No Control Method

Year Installed (Secondary):

Operating Rate:

Emissions Factor Operating Rate Units:

Control System Capture Efficiency:

Control Device Efficiency:

Overall Device Efficiency: 99.99

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 25.35

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis". Stack emissions from the baghouse associated with this emission unit and F006, F002 & F010 are included with this unit,

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 2 of 7

Facility ID:

Title:

06-16-01-0006 2003-F016

6. Emissions information: (continued)

SCC ID: 3-04-003-31

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 2000

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 99.99

Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 25.35

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis". Stack emissions from the baghouse associated with this emission unit and F006, F002 & F010 are included with this unit.

SCC ID: 3-04-003-31

Pollutant ID: Lead

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 2000

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor Operating Rate:

Equipment Description: No Control Method

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overail Device Efficiency: 99.99 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.00

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis".

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-F016

Pollutant ID: Particulate Matter SCC ID: 3-04-003-31

Emissions Method Description: Other Overail Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No **Emissions Factor:**

Primary Control Emissions Factor Units: Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 2000

Factor Controlled? (Y/N): Secondary Control

Equipment Description: No Control Method **Emissions Factor** Operating Rate: Year Installed (Secondary):

Emissions Factor Control System Capture Efficiency: Operating Rate Units:

Control Device Efficiency: Overall Device Efficiency: 99.99 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 25.36

Supporting Emissions Calculation Data:

6. Emissions information: (continued)

See "FER 2003 calcs.xls". Stack emissions from the baghouse associated with this emission unit and F006, F002 & F010 are included with this unit.

SCC ID: 3-04-003-31 Pollutant ID: Volatile organic compounds

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control **Emissions Factor Units:**

Equipment Description: No Control Method

Year Installed (Primary): Factor Controlled? (Y/N): Secondary Control

Equipment Description: No Control Method Emissions Factor Operating Rate: Year Installed (Secondary):

Emissions Factor Control System Capture Efficiency: Operating Rate Units:

Control Device Efficiency: Overail Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 2.35 Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis".

7. Summary for all SCC IDs:

SCC ID	PART:	SO2	NOx	co	ОС	voc	Hg	Pb	As	Bz
3-04-003-31	25.36	0	0	1.96	2.35	2.35	0	0	0	0
Totals:	25.36	0	0	1.96	2.35	2.35	0	0	0	0

4/12/2004

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title:

06-16-01-0006 2003-F016

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

Weeks/year: 50

11. Normal operating schedule

Hours/day: 8

Days/week: 5

September - November: 25.00 (%)

Peak ozone season

VOC: 12.770

(lbs/day)

X Autocalculated

daily emissions rate:

NOx: 0.000

(lbs/day)

Inventory

13. Construction date: 1/73

14. Modification date: 6/74

15. Shutdown date:

Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

 \bigcirc UTM

Zone

17

Vertical 4452,54 Horizontal 426.80

Lat/Long

Degrees

Seconds

Latitude: 40

14

Minutes

47

Longitude: 81

51

38

19. Associated emissions egress point:

Emissions Egress Point ID: 37FAN ,B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.54

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 47

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 50.54

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature (° F):

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F016

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Page 5 of 7

Facility ID: 06-16-01-0006 Title: 2003-F016

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 38FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.54

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Congrade. J

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 47

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 62.36

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Egress Point ID: 42FAN .B9

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.54

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 47

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 31.27

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F016

Facility ID: Title: 06-16-01-0006 2003-F016

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 63FAN.B9

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.54

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 47

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 24

Emissions Egress Point Height [ft]: 28,30

Emissions Egress Point Diameter [ft]: 5.58

Exit Gas Temperature at Maximum Operation [° F]: 120

Exit Gas Temperature at Average Operation [° F]: 90

Exit Gas Flow at Maximum Operation [acfm]: 96,000

extraction at maximum operation (adm). 30,000

Exit Gas Flow at Average Operation [acfm]: 96,000

Emission Egress Point Base Elevation [ft]: 762

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F016



Facility ID:

06-16-01-0006

Title:

2003-F017

Emissions Reporting Form: Emissions Unit Information

<u> </u>	•		
General Information			
1. Emissions form(s): Emissions fee report	Emissions statement	Emissions inventory	
2. Reporting period: 2003	3. OEPA ID(s): SCRAP Y	ARDS & METAL CHARGE HOPPER (F017)	
4. Annual operating hours: 2,300			
SCC Information			
5. Select an SCC ID and complete the table bel	ow:		
SCC ID: 3-04-003-15			
User Description for SCC (optional):			
SCC operating rate units:	Tons of Metal Charged		
SCC Annual Operating Rate [SCC Units]:	158,643.00000	Ash [%]:	
Maximum Hourly Operating Rate [SCC Units]: 1	85.000	Sulfur [%]:	
SCC Comments:		[].	
6. Emissions information:			
SCC ID: 3-04-003-15 Pollutant ID: PM	l =< 10 microns		
Emissions Method Description: Other	Over	all Efficiency Method: Not applicable	
Andre relevable *** C OZAN N			
Auto-calculate Emissions? (Y/N): No Primary Control	-	Emissions Factor:	
Equipment Description: No Control Method	!	nissions Factor Units:	
Year Installed (Primary):			
Secondary Control		tor Controlled? (Y/N): Emissions Factor	
Equipment Description: No Control Method	ł	Operating Rate:	
Year Installed (Secondary): Control System Capture Efficiency:		Emissions Factor	
Control Device Efficiency:	•	Operating Rate Units:	
Overall Device Efficiency: 0.00			
Annual Adjustment Factor: 0.00		Emissions [tons/yr]: 3.33	
Supporting Emissions Calculation Data:		Zimodono (tono/yr).	
See "2003 FER calcs.xis".			
			•

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F017

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Page 1 of 4

Facility ID:

06-16-01-0006

Title:

2003-F017

6. Emissions information: (continued)

SCC ID: 3-04-003-15

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 0.00

Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 2.78

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 3-04-003-15 Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Factor Controlled? (Y/N):

Year Installed (Primary):

Emissions Factor

Secondary Control Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 5.55

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

7. Summary for all SCC IDs:

SCC ID	PART	SO2	NOx	CO	oc	voc	Hg	Pb	As	Bz
3-04-003-15	5.55	0	0	0	0	0	0	0	0	0
Totals:	5.55	0	0	0	0	0	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title:

06-16-01-0006 2003-F017

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

10. Annual throughput:

December - February: 25.00 (%)

September - November: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

11. Normal operating schedule Hours/day: 8

Days/week: 5

Weeks/year: 50

12. Peak ozone season

daily emissions rate:

VOC: 0.000

(lbs/day)

NOx: 0.000

(lbs/day)

Inventory

13. Construction date: 6/72

14. Modification date: 6/88

Autocalculated

15. Shutdown date:

Emissions unit comments (optional):

Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

O UTM

Zone

17

Vertical 4452.67 Horizontal 426.80

Lat/Long

Degrees

Minutes

Seconds

51

38

Latitude: 40

14

Longitude: 81

51

19. Associated emissions egress point:

Emissions Egress Point ID: A-YARD1

Emissions Egress Point Type: Fugitive

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4.452.67

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 51

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Emissions Egress Point Cross Sectional Area [sq ft]:

Emissions Egress Point Height [ft]:

Emissions Egress Point Diameter [ft]:

Exit Gas Temperature at Maximum Operation [° F]:

Exit Gas Temperature at Average Operation [° F]:

Exit Gas Flow at Maximum Operation [acfm]:

Exit Gas Flow at Average Operation [acfm]:

Emission Egress Point Base Elevation [ft]:

Release Height [ft]: 10.00

Plume Temperature [° F]: 70

Area of Emissions [sq ft]: 8,228.25

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F017

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Page 3 of 4

Facility ID:

Title:

06-16-01-0006 2003-F017

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: B-YARD2

Emissions Egress Point Type: Fugitive

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.48

UTM Horizontal: 426.87

Longitude: 81

Longitude: 51

Longitude: 35

Latitude: 40

Latitude: 14

Latitude: 45

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 0.00

GEP Building Length [ft]: 0.00

GEP Building Width [ft]: 0.00

Shape:

Emissions Egress Point Cross Sectional Area [sq ft]:

Emissions Egress Point Height [ft]:

Emissions Egress Point Diameter [ft]:

Exit Gas Temperature at Maximum Operation [° F]:

Exit Gas Temperature at Average Operation [° F]:

Exit Gas Flow at Maximum Operation [acfm]:

Exit Gas Flow at Average Operation [acfm]:

Emission Egress Point Base Elevation [ft]:

Release Height [ft]: 10.00

Plume Temperature [° F]: 70

Area of Emissions [sq ft]: 9,999.99

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F017



Facility ID:

06-16-01-0006

Title:

2003-F018

Emissions Reporting Form: Emissions Unit Information

	s inventory	Emissions inv	Emissions statement		General Information
	s inventory		Emissions statement		
		ASTING (F018)		issions fee report	1. Emissions form(s): 🔀 Emi
			3. OEPA ID(s): PIPE C		2. Reporting period: 2003
				300	4. Annual operating hours: 2,3
					SCC Information
			low:	olete the table bel	5. Select an SCC ID and comp
					SCC ID: 3-04-003-20
			Perment molds	n for SCC (optional): F	User Description
			Tons of Metal Charged	operating rate units: 1	SCC
	Ash [%]:		150,583.00000	ng Rate [SCC Units]: 1	SCC Annual Operating
	Sulfur [%]:		75.000	ng Rate [SCC Units]: 7	Maximum Hourly Operating
				SCC Comments:	
					6. Emissions information:
			ganic compounds	Pollutant ID: Org	SCC ID: 3-04-003-20
	od: Not applicable	verall Efficiency Method: N	0	: Other	Emissions Method Description:
	or:	Emissions Factor:		: No	Auto-calculate Emissions? (Y/N):
	ts:	Emissions Factor Units:	d ·	i ∶No Control Method	Primary Control Equipment Description:
	N)·	Factor Controlled? (Y/N):	F		Year Installed (Primary):
	tor	Emissions Factor		No Control Method	Equipment Description:
		Emissions Factor			
Sulfur [%]:	ts:	Operating Rate Units:			
					Overall Device Efficiency:
				: 0.00	Annual Adjustment Factor:
	r]: 10.54	Emissions [tons/yr]: 1			•
	rr]: 10.54	Emissions [tons/yr]: 1		Data:	Supporting Emissions Calculation I
	n]: 10.54	Emissions [tons/yr]: 1		Data:	·
	n']: 10.54	Emissions [tons/yr]: 1		Data:	Supporting Emissions Calculation [
	n]: 10.54	Emissions (tons/yr]: 1		Data:	Supporting Emissions Calculation [
	n]: 10.54	Emissions (tons/yr]: 1		Data:	Supporting Emissions Calculation [
	n']: 10.54	Emissions (tons/yr): 1		Data:	Supporting Emissions Calculation [
	or: ts: N): ttor tte:	Emissions Factor: Emissions Factor Units: Factor Controlled? (Y/N): Emissions Factor Operating Rate: Emissions Factor	o d	Pollutant ID: Org : Other : No : No Control Method : No Control Method : No Control Method	SCC ID: 3-04-003-20 Emissions Method Description: Auto-calculate Emissions? (Y/N): Primary Control Equipment Description: Year Installed (Primary): Secondary Control

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F018

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Page 1 of 7

Facility ID:

Title:

06-16-01-0006 2003-F018

6. Emissions information: (continued)

SCC ID: 3-04-003-20

Pollutant ID: PM =< 10 microns

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 0.00

Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 8.31

Supporting Emissions Calculation Data:

See "2003 FER calcs,xis".

SCC ID: 3-04-003-20

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control Equipment Description: No Control Method Emissions Factor Units:

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor Operating Rate:

Equipment Description: No Control Method

Emissions Factor

Year Installed (Secondary):

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 7.41

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 2 of 7

Facility ID:

06-16-01-0006

Title: 2003-F018

6. Emissions information: (continued)

SCC ID: 3-04-003-20

Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor: Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor Operating Rate Units:

Control Device Efficiency: Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions [tons/yr]: 9.03

SCC ID: 3-04-003-20

Pollutant ID: Volatile organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor:

Equipment Description: No Control Method

Emissions Factor Units:

Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Equipment Description: No Control Method

Emissions Factor Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency: Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 10.54

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

7. Summary for all SCC IDs:

SCC ID	PART	SO2	NOx	CO	oc	voc	Hg	Pb	As	Bz
3-04-003-20	9.03	0	0	0	10.54	10.54	0	0	0	0
Totals:	9.03	0	0	0	10.54	10.54	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title:

06-16-01-0006 2003-F018

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

September - November: 25.00 (%)

11. Normal operating schedule

Hours/day: 9

Days/week: 5

Weeks/year: 50

12. Peak ozone season

daily emissions rate:

VOC: 57.280 NOx: 0.000

(lbs/day) (lbs/day)

Autocalculated

Inventory

13. Construction date: 6/49

14. Modification date: 6/95

15. Shutdown date:

16. Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

O UTM

Zone

17

Vertical 4452.70 Horizontal 426.73

Lat/Long

Degrees

Minutes

Seconds

Latitude: 40

14 52

Longitude: 81

51

41

19. Associated emissions egress point:

Emissions Egress Point ID: 06FAN .B6

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.67

UTM Horizontal: 426.76

Longitude: 81

Longitude: 51

Longitude: 40

Latitude: 40

Latitude: 14

Latitude: 51

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 43.17

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature (° F):

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-F018

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 07FAN .B6

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.70

UTM Horizontal: 426.76

Longitude: 81

Longitude: 51

Longitude: 40

Latitude: 40

Latitude: 14

Latitude: 52

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00 GEP Building Width [ft]: 350.00 Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 41.20

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Egress Point ID: 08FAN .B6

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.67

UTM Horizontal: 426.76

Longitude: 81

Longitude: 51

Longitude: 40

Latitude: 40

Latitude: 14

Latitude: 51

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 41.20

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation (° F): 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F018

Facility ID:

Title:

06-16-01-0006 2003-F018

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 09FAN .B6

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.66

UTM Horizontal: 427.70

Longitude: 81

Longitude: 51

.....

Longitude: 40

Latitude: 40

Latitude: 14

Latitude: 51

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 41.20

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

exit due remperatare at riverage operation [1]. 10

Exit Gas Flow at Maximum Operation [acfm]: **54,000**Exit Gas Flow at Average Operation [acfm]: **54,000**

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Egress Point ID: 10FAN .B6

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.70

UTM Horizontal: 426.73

Longitude: 81

Longitude: 51

Longitude: 41

Latitude: 40

Latitude: 14

Latitude: 52

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 41.20

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: F018

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Facility ID: Title:

06-16-01-0006 2003-F018

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: 11FAN .B6 Emissions Egress Point Type: Vertical Shape: Round

Geographical Preference: Lat/Long Emissions Egress Point Cross Sectional Area [sq ft]: 27

UTM Zone: 17 Emissions Egress Point Height [ft]: 43.17

UTM Vertical: 4,452.70 Emissions Egress Point Diameter [ft]: 5.92

UTM Horizontai: 426,73 Exit Gas Temperature at Maximum Operation [° F]: 70

Longitude: 81 Exit Gas Temperature at Average Operation [° F]: 70

Longitude: 51 Exit Gas Flow at Maximum Operation [acfm]: 54,000

Longitude: 41 Exit Gas Flow at Average Operation [acfm]: 54,000

Latitude: 40 Emission Egress Point Base Elevation [ft]: 764

Latitude: 14 Release Height [ft]:

Latitude: 52 Plume Temperature [° F]: Continuous Emissions Area of Emissions [sq ft]:

Recorder? (Y/N): No GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00 GEP Building Width [ft]: 350.00

Emissions Egress Point ID: 54FAN .B6 Emissions Egress Point Type: Horizontal Shape: Rectangle

Geographical Preference: Lat/Long Emissions Egress Point Cross Sectional Area [sq ft]: 64

UTM Zone: 17 Emissions Egress Point Height [ft]: 28.00

UTM Vertical: 4,452.70 Emissions Egress Point Diameter [ft]: 9.03

UTM Horizontal: 426.76 Exit Gas Temperature at Maximum Operation [° F]: 180

Longitude: 81 Exit Gas Temperature at Average Operation [° F]: 120

Longitude: 51 Exit Gas Flow at Maximum Operation [acfm]: 148,800

Longitude: 40 Exit Gas Flow at Average Operation [acfm]: 125,000

Latitude: 40 Emission Egress Point Base Elevation [ft]: 764

Latitude: 14 Release Height [ft]:

Latitude: 52 Plume Temperature [° F]:

Continuous Emissions Area of Emissions [sq ft]:

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00 GEP Building Length [ft]: 630.00

Confidential Claims

20. Complete the table below:

Confidential item:

OEPA ID: F018

Basis for confidentiality claim:

GEP Building Width [ft]: 350.00

Emissions Reporting Form: Emissions Unit Information



Facility ID: Title:

06-16-01-0006 2003-K002

Emissions Reporting Form: Emissions Unit Information

General Information			
months with products and a first constant and a substitute of a first substitute of the substitute of			
1. Emissions form(s): Emissions fee report	Emissions statement	Emissions inventory	
2. Reporting period: 2003	3. OEPA ID(s): FITTINGS P.	AINTING (K002)	
4. Annual operating hours: 2,023			
SCC Information			
5. Select an SCC ID and complete the table belo	w:		
SCC ID: 4-02-001-10			
User Description for SCC (optional): As	SPHALTIC COATING		
SCC operating rate units: Ga	allons of Coating		
SCC Annual Operating Rate [SCC Units]: 2,	990.00000		Ash [%]: 0.00
Maximum Hourly Operating Rate [SCC Units]: 10	0.000	;	Sulfur [%]: 0.00
SCC Comments:			
SCC ID: 4-02-001-10			
User Description for SCC (optional): M	INERAL SPIRITS		
SCC operating rate units: Ga	allons of Coating		
SCC Annual Operating Rate [SCC Units]: 12	9.0000		Ash [%]: 0.00
Maximum Hourly Operating Rate [SCC Units]: 1.4	000	;	Sulfur [%]: 0.00
SCC Comments: No	ote: Mineral Spirits are used stric	ctiy for clean-up media.	
SCC ID: 4-02-001-10			
User Description for SCC (optional): SI	PECIAL COATINGS		
SCC operating rate units: Ga	allons of Coating		
SCC Annual Operating Rate [SCC Units]: 57	′1.00000		Ash [%]:
Maximum Hourly Operating Rate [SCC Units]: 1.	000	:	Sulfur [%]:
SCC Comments:			

Emissions Reporting Form: Emissions Unit Information

OEPA ID: K002

Facility ID:

06-16-01-0006

Title: 2003-K002

6. Emissions information:

SCC ID: 4-02-001-10

Pollutant ID: Organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor: Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 5.06

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 4-02-001-10

Pollutant ID: PM =< 10 microns

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor:

Equipment Description: Fabric Filter Low Temperature

Emissions Factor Units:

Year Installed (Primary): 1993

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 90.00

Emissions [tons/yr]: 0.28

Annual Adjustment Factor:

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions Reporting Form: Emissions Unit Information

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Page 2 of 9

Facility ID:

Title:

06-16-01-0006 2003-K002

6. Emissions information: (continued)

SCC ID: 4-02-001-10 Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): **No** Emissions Factor:

Primary Control Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1993
Secondary Control
Factor Controlled? (Y/N):

Equipment Description: No Control Method

Year Installed (Secondary):

Emissions Factor
Operating Rate:

Control System Capture Efficiency:

Emissions Factor
Operating Rate Units:

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 90.00

Annual Adjustment Factor: **0.00** Emissions [tons/yr]: **0.23**

Supporting Emissions Calculation Data:

See "2003 FER calcs.xls".

SCC ID: 4-02-001-10 Pollutant ID: Particulate Matter

Emissions Method Description: Other Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1993

Secondary Control
Equipment Description: No Control Method

Factor Controlled? (Y/N):

Emissions Factor

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Control Device Efficiency:

Emissions Factor
Operating Rate Units:

Overall Device Efficiency: 90.00

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.30

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title: 06-16-01-0006 2003-K002

6. Emissions information: (continued)

SCC ID: 4-02-001-10 Pollutant ID: Volatile organic compounds

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): **No** Emissions Factor:

Primary Control Emissions Factor Units: Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Equipment Description: No Control Method

Year Installed (Secondary):

Emissions Factor
Operating Rate:

Control System Capture Efficiency:

Control System Capture Efficiency:

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 5.06

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 4-02-001-10 Pollutant ID: Organic compounds

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control Emissions Factor Units: Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Equipment Description: No Control Method

Factor Controlled? (Y/N):

Emissions Factor

Control Method

Year Installed (Secondary):

Control System Capture Efficiency:

C

Ol System Capture Efficiency:

Control Device Efficiency:

Overall Device Efficiency: 0,00

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 0.41

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-K002

6. Emissions information: (continued)

Year Installed (Primary):

SCC ID: 4-02-001-10 Pollutant ID: Volatile organic compounds

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control **Emissions Factor Units:**

Equipment Description: No Control Method

Factor Controlled? (Y/N): Secondary Control Equipment Description: No Control Method **Emissions Factor**

Operating Rate: Year Installed (Secondary):

Emissions Factor Control System Capture Efficiency: Operating Rate Units:

Control Device Efficiency: Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 0.41

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 4-02-001-10 Pollutant ID: Organic compounds

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No Emissions Factor: Primary Control **Emissions Factor Units:**

Equipment Description: No Control Method

Year Installed (Primary): Factor Controlled? (Y/N): Secondary Control

Equipment Description: No Control Method **Emissions Factor** Operating Rate: Year Installed (Secondary):

Emissions Factor Control System Capture Efficiency: Operating Rate Units: Control Device Efficiency:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.83

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title: 06-16-01-0006 2003-K002

6. Emissions information: (continued)

SCC ID: 4-02-001-10 Pollutant ID: PM =< 10 microns

Emissions Method Description: Other Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature
Year Installed (Primary): 1993

Secondary Control
Equipment Description: No Control Method

Factor Controlled? (Y/N):
Emissions Factor

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Control Device Efficiency:

Emissions Factor
Operating Rate Units:

Overall Device Efficiency: 90.00

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.13

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 4-02-001-10

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control Emissions Factor Units: Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1993

Secondary Control
Equipment Description: No Control Method
Factor Controlled? (Y/N):
Emissions Factor

Year Installed (Secondary):

Control System Capture Efficiency:

C

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 90.00

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 0.11

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title:

06-16-01-0006 2003-K002

6. Emissions information: (continued)

SCC ID: 4-02-001-10

Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Equipment Description: Fabric Filter Low Temperature

Emissions Factor Units:

Year Installed (Primary): 1993

Secondary Control

Factor Controlled? (Y/N):

Equipment Description: No Control Method

Emissions Factor Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 90.00

Annual Adjustment Factor: 0,00

Emissions [tons/yr]: 0.14

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 4-02-001-10

Pollutant ID: Volatile organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Factor Controlled? (Y/N):

Year Installed (Primary):

Emissions Factor

Secondary Control

Operating Rate:

Equipment Description: No Control Method

Emissions Factor

Year Installed (Secondary):

Operating Rate Units:

Control System Capture Efficiency: Control Device Efficiency:

Overall Device Efficiency: 0.00

Emissions [tons/yr]: 0.83

Annual Adjustment Factor: 0.00

Supporting Emissions Calculation Data:

See "2003 FER caics.xis".

7. Summary for all SCC IDs:

_												
	SCC ID	PART	SO2	NOx	co	oc	voc	Hg	Pb	As	Bz	
	4-02-001-10	0.44	0	0	0	6.3	6.3	0	0	0	0	
	Totals:	0.44	0	0	0	6.3	6.3	0	0	0	0	

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title: 06-16-01-0006 2003-K002

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

September - November: 25.00 (%)

 Normal operating schedule Hours/day: 8

_ . . . _

Days/week: 5

Weeks/year: 50

12. Peak ozone season

daily emissions rate:

VOC: **34.240** NOx: **0.000** (lbs/day)

)

(lbs/day)

Autocalculated

Inventory

13. Construction date: 6/65

14, Modification date: 5/98

15. Shutdown date:

Emissions unit comments (optional):

Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

Zone

17

Vertical 4452.45

426.75

Horizontal

Lat/Long

Degrees

Minutes

Seconds

Latitude: 40

14

44

Longitude: 81

51

40

19. Associated emissions egress point:

Emissions Egress Point ID: 53K002.F2

Emissions Egress Point Type: Horizontal

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.45

UTM Horizontal: 426.75

Longitude: 81

Longitude: 51

Longitude: 40

Latitude: 40

Latitude: 14

Latitude: 44

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 31.00

GEP Building Length [ft]: 515.00

GEP Building Width [ft]: 150.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 3

Emissions Egress Point Height [ft]: 11.50

Emissions Egress Point Diameter [ft]: 2.00

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 7,670

Exit Gas Flow at Average Operation [acfm]: 7,670

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature (° F):

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: K002

Facility ID: Title: 06-16-01-0006 2003-K002

-	Confidential Clair	ns
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20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: K002



Facility ID: Title:

06-16-01-0006 2003-K006

Emissions Reporting Form: Emissions Unit Information

•			
General Information			
1. Emissions form(s): Emissions fee report	Emissions statemen	t Emissions inventory	
2. Reporting period: 2003	3. OEPA ID(s): PIR	PE PAINT OPERATION (K006)	
4. Annual operating hours: 2,300			
SCC Information			
5. Select an SCC ID and complete the table belo	ow:		
SCC ID: 4-02-001-10			
User Description for SCC (optional): A	ASPHALT COATING		
SCC operating rate units: 0	Gallons of Coating		
SCC Annual Operating Rate [SCC Units]: 7	7,569.00000		Ash [%]: 0.00
Maximum Hourly Operating Rate [SCC Units]: 1	00.000		Sulfur [%]: 0.00
SCC Comments:			
SCC ID: 4-02-001-10			
User Description for SCC (optional): N	MINERAL SPIRITS		
SCC operating rate units: 0	Gallons of Coating		
SCC Annual Operating Rate [SCC Units]: 7	7,329.00000		Ash [%]: 0.00
Maximum Hourly Operating Rate [SCC Units]: 1	0.000		Suifur [%]: 0.00
SCC Comments: N	Note: Mineral Spirits are	used strictly as clean-up media.	
6. Emissions information:			
SCC ID: 4-02-001-10 Pollutant ID: Org	anic compounds		
Emissions Method Description: Other		Overall Efficiency Method: Not appli	cable
Auto-calculate Emissions? (Y/N): No		Emissions Factor:	
Primary Control Equipment Description: No Control Method		Emissions Factor Units:	
Year Installed (Primary):			
Secondary Control		Factor Controlled? (Y/N):	
Equipment Description: No Control Method		Emissions Factor Operating Rate:	
Year Installed (Secondary): Control System Capture Efficiency:		Emissions Factor	
Control Device Efficiency:		Operating Rate Units:	
Overall Device Efficiency: 0.00			
Annual Adjustment Factor: 0.00		Emissions (tons/yr): 0.00	
Supporting Emissions Calculation Data:		f 25/15 2122	
See "FER 2003 calcs.xis"			

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 1 of 6

Facility ID:

06-16-01-0006

Title: 2003-K006

6. Emissions information: (continued)

SCC ID: 4-02-001-10

Pollutant ID: PM =< 10 microns

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Equipment Description: Fabric Filter Low Temperature

Emissions Factor Units:

Year Installed (Primary): 1997

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Overall Device Efficiency: 99.50

Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.18

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xls"

SCC ID: 4-02-001-10 Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1997

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor Operating Rate:

Equipment Description: No Control Method

Emissions Factor

Year Installed (Secondary):

Control System Capture Efficiency:

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 99.50 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.15

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis"

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 2 of 6

Facility ID:

Title:

06-16-01-0006 2003-K006

6. Emissions information: (continued)

SCC ID: 4-02-001-10 Pollutant ID: Particulate Matter

Emissions Method Description: Other Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): **No** Emissions Factor:

Primary Control Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1997

Factor Controlled? (Y/N):

Secondary Control
Equipment Description: No Control Method

Emissions Factor

Year Installed (Secondary):

Operating Rate:

Control System Capture Efficiency:

Emissions Factor
Operating Rate Units:

Control System Capture Efficiency:

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 99.50

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.20

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis"

SCC ID: 4-02-001-10 Pollutant ID: Volatile organic compounds

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): **No** Emissions Factor:

Primary Control Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control
Equipment Description: No Control Method
Factor Controlled? (Y/N):
Emissions Factor

Year Installed (Secondary):

Control System Capture Efficiency:

Control System Capture Efficie

Control Device Efficiency:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 0.00

Supporting Emissions Calculation Data:

See "FER 2003 caics.xis"

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-K006

6. Emissions information: (continued)

SCC ID: 4-02-001-10

Pollutant ID: Organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency: Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 23.45

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis"

SCC ID: 4-02-001-10

Pollutant ID: Volatile organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Factor Controlled? (Y/N):

Year Installed (Primary):

Secondary Control Equipment Description: No Control Method

Emissions Factor Operating Rate:

Emissions Factor

Year Installed (Secondary): Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 23.45

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis"

7. Summary for all SCC IDs:

SCC ID	PART	SO2	NOx	CO	oc	voc	Hg	Pb	As	Bz
4-02-001-10	0.2	0	0	0	23.45	23,45		0	0	0
Totals:	0.2	0	0	0	23.45	23.45	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-K006

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

10. Annual throughput:

December - February: 25.00 (%)

September - November: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

Hours/day: 8

11. Normal operating schedule

Days/week: 5

Weeks/year: 50

12. Peak ozone season

daily emissions rate:

VOC: 127.450

NOx: 0.000

(lbs/day)

(lbs/day)

Autocalculated

Inventory

13. Construction date: 6/60

14. Modification date: 8/93

Shutdown date:

Emissions unit comments (optional):

Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

O UTM

Zone

17

Vertical 4452.70 Horizontal

426.68

Lat/Long

Degrees

Minutes

51

Seconds

52

43

Latitude: 40

14

Longitude: 81

19. Associated emissions egress point:

Emissions Egress Point ID: 33K006.H2

Emissions Egress Point Type: Vertical - obstructed

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.70

UTM Horizontal: 426.68

Longitude: 81

Longitude: 51

Longitude: 43

Latitude: 40

Latitude: 14

Latitude: 52

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 17.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 3

Emissions Egress Point Height [ft]: 19.00

Emissions Egress Point Diameter (ft): 2.00

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation (° F): 70

Exit Gas Flow at Maximum Operation [acfm]: 11,250

Exit Gas Flow at Average Operation [acfm]: 10,500

Emission Egress Point Base Elevation [ft]: 763

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: K006

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Facility ID: 06
Title: 20

06-16-01-0006 2003-K006

Confidential Claims		-	·····
20. Complete the table below:			
Confidential item:			
Basis for confidentiality claim:			

Emissions Reporting Form: Emissions Unit Information

OEPA ID: K006



Facility ID:

06-16-01-0006

Title:

2003-K007

Emissions Reporting Form: Emissions Unit Information

General Information							
1. Emissions form(s): 🔀 Emissions fee report	Emissions statement	Emissions inventory					
2. Reporting period: 2003	3. OEPA ID(s): CORE WA	SH - MAIN FLOOR & LOOP (K007)	A CONTRACTOR OF THE CONTRACTOR				
4. Annual operating hours: 2,023			,				
SCC Information							
Select an SCC ID and complete the table bel	ow:						
SCC ID: 3-04-003-98			1				
User Description for SCC (optional):	Core wash						
SCC operating rate units:	Gallons						
SCC Annual Operating Rate [SCC Units]:	Ash [%]:	:					
Maximum Hourly Operating Rate [SCC Units]:	Sulfur [%]:						
SCC Comments:			!				

_					
6	⊢m	າເຊເ	ะเกกร	Intorn	nation:

SCC ID: 3-04-003-98

Pollutant ID: Organic compounds

Emissions Method Description: Other

Overail Efficiency Method: Not applicable

Emissions Factor:

Emissions Factor

Emissions Factor

Operating Rate Units:

Operating Rate:

Emissions Factor Units:

Factor Controlled? (Y/N):

Auto-calculate Emissions? (Y/N): No

Primary Control

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Equipment Description: No Control Method

Year Installed (Secondary):

Control System Capture Efficiency:

Overall Device Efficiency: 0.00

Control Device Efficiency:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 14.60

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

7	Summary	for all	SCC	IDe.
	Julilliary	IVI aii	-	IL O.

SCC ID	PART	SO2	NOx	co	OC	voc	Hg	Pb	As	Bz
3-04-003-98	0	0	0.	0.	14.6	0	0	0	0	0
Totals:	0	0	0	0	14.6	0	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

OEPA ID: K007

Facility ID: Title:

06-16-01-0006 2003-K007

Schedule:

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

Space heat:

0.00 (%)

Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

September - November: 25.00 (%)

Normal operating schedule Hours/day: 8

Days/week: 5

Weeks/year: 50

Peak ozone season daily emissions rate: VOC: 0.000 NOx: 0.000 (lbs/day) (lbs/day)

Autocalculated

Inventory

Construction date: 9/97

14. Modification date:

15. Shutdown date:

Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Point Information

Emissions point centroid location:

Zone

17

○ UTM

Vertical 4452.60 Horizontal 426.80

Lat/Long

Degrees

Minutes

Seconds

Latitude: 40

Longitude: 81

14 51

49 38

19. Associated emissions egress point:

Emissions Egress Point ID: 40FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.60

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40

Latitude: 14

Latitude: 49

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 31.27

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: K007

Facility ID:

06-16-01-0006

Title: 2003-K007

Confidential Claims	
20. Complete the table below:	
Confidential item:	
Basis for confidentiality claim:	

Emissions Reporting Form: Emissions Unit Information

OEPA ID: K007



Facility ID:

06-16-01-0006

Title:

2003-K008

Emissions Reporting Form: Emissions Unit Information

General Information			
1. Emissions form(s): 🔀 Emissions fee report	Emissions statement		
2. Reporting period: 2003	3. OEPA ID(s): MOLD WA	ASH - MAIN FLOOR & CIRCUIT (K	008)
4. Annual operating hours: 2,023			
SCC Information			
5. Select an SCC ID and complete the table be	ow:		
SCC ID: 3-04-003-98			
User Description for SCC (optional):	Mold Wash		
SCC operating rate units:	Gallons,		
SCC Annual Operating Rate [SCC Units]:	1,095.00000		Ash [%]:
Maximum Hourly Operating Rate [SCC Units]:	1.000	S	ulfur [%]:
SCC Comments:			
6. Emissions information:			• .
SCC ID: 3-04-003-98 Pollutant ID: Or	ganic compounds		
Emissions Method Description: Other	Over	all Efficiency Method: Not applical	ble
Auto-calculate Emissions? (Y/N): No		Emissions Factor:	
Primary Control Equipment Description: No Control Method	Em §	nissions Factor Units:	
Year Installed (Primary):	Fac	tor Controlled? (Y/N):	
Secondary Control Equipment Description: No Control Method		Emissions Factor Operating Rate:	
Year Installed (Secondary): Control System Capture Efficiency:		Emissions Factor	
Control Device Efficiency:	(Operating Rate Units:	
Overall Device Efficiency: 0.00			
Annual Adjustment Factor: 0.00		Emissions [tons/yr]: 2.66	
Supporting Emissions Calculation Data:			
See "FER 2003 caics.xls".			
un u			

Emissions Reporting Form: Emissions Unit Information

4/12/2004

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Facility ID:

Title:

06-16-01-0006 2003-K008

6. Emissions information: (continued)

SCC ID: 3-04-003-98

Pollutant ID: Volatile organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor: **Emissions Factor Units:**

Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency: Control Device Efficiency:

Emissions Factor Operating Rate Units:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 2.66

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis".

7. Summary for all SCC IDs:

SCCID	PART	SO2	NOx	CO	ОС	voc	Hg	Pb	As	Bz
3-04-003-98	0	0	0	0	2.66	2.66	0	0	0	0
Totais:	0	0	0	0	2.66	2.66	0	0	0	0

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00

10. Annual throughput:

December - February: 25.00 (%)

11. Normal operating schedule Hours/day: 8

March - May: 25.00 (%)

Days/week: 5

June - August: 25.00 (%)

Weeks/year: 50

September - November: 25.00 (%)

12. Peak ozone season

VOC: 14.460

(lbs/day)

Autocalculated

daily emissions rate:

NOx: 0,000

(lbs/day)

Inventory

Construction date: 6/72

14. Modification date:

15. Shutdown date:

16. Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-K008

Point Info	rmation	:							 	
18. Emiss	ions point c	entroid locat	ion:							
○ UTN	/i Zone 17	Vertical 4452.60	Horizontal 426.80	Lat/Long	Latitude:	Degrees 40	Minutes 14	Seconds 49		
					Longitude:	81	51	38		

19. Associated emissions egress point:

Emissions Egress Point ID: 40FAN .B8

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.60

UTM Horizontal: 426.80

Longitude: 81

Longitude: 51

Longitude: 38

Latitude: 40 Latitude: 14

Latitude: 49

Continuous Emissions

Recorder? (Y/N): No

GEP Building Height [ft]: 42.00

GEP Building Length [ft]: 630.00

GEP Building Width [ft]: 350.00

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 27

Emissions Egress Point Height [ft]: 31.27

Emissions Egress Point Diameter [ft]: 5.92

Exit Gas Temperature at Maximum Operation [° F]: 70

Exit Gas Temperature at Average Operation [° F]: 70

Exit Gas Flow at Maximum Operation [acfm]: 54,000

Exit Gas Flow at Average Operation [acfm]: 54,000

Emission Egress Point Base Elevation [ft]: 765

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: K008



Facility ID:

06-16-01-0006

Title:

2003-P007

Emissions Reporting Form: Emissions Unit Information

General Information				
1. Emissions form(s): 🔀 Emi	ssions fee report Emis	sions statement	Emissions inventory	·
2. Reporting period: 2003	3. OE	PA ID(s): MAIN SAND	PLANT (P007)	
4. Annual operating hours: 2,0)23			
SGC Information				
5. Select an SCC ID and comp	lete the table below:			
SCC ID: 3-04-003-50				
User Description	for SCC (optional):			:
SCC o	operating rate units: Tons Sand	Handled		
SCC Annual Operating	g Rate [SCC Units]: 43,137.0000	0		Ash [%]:
Maximum Hourly Operating	g Rate [SCC Units]: 45.000			Sulfur [%];
	SCC Comments:			
6. Emissions information:				
o. Emissions information.				* .
SCC ID: 3-04-003-50	Pollutant ID: PM =< 10 mi	crons		
Emissions Method Description:	Other	Overall	Efficiency Method: Design	
Auto-calculate Emissions? (Y/N):	No		Emissions Factor:	
Primary Control Equipment Description:	Fabric Filter Low Temperature		sions Factor Units:	
Year Installed (Primary):		Factor	Controlled? (Y/N);	
Secondary Control Equipment Description:	No Control Method	1 4040)	Emissions Factor	
Year Installed (Secondary):			Operating Rate:	
Control System Capture Efficiency:		Op	Emissions Factor perating Rate Units:	
Control Device Efficiency:		•	ŭ	
Overall Device Efficiency:				
Annual Adjustment Factor:	0.00	Ŧ	Emissions [tons/yr]: 0.02	
Supporting Emissions Calculation [Data:			
See "FER 2003 calcs.xis". Stack	emissions from the baghouse	associated with this en	nission unit are reported wi	th F007.

Emissions Reporting Form: Emissions Unit Information

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Page 1 of 4

Facility ID:

06-16-01-0006

Title:

2003-P007

6. Emissions information: (continued)

SCC ID: 3-04-003-50

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1968

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 99.90

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.01

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xls". Stack emissions from the baghouse associated with this emission unit are reported with F007.

SCC ID: 3-04-003-50

Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Design

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Fabric Filter Low Temperature

Year Installed (Primary): 1968

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate: **Emissions Factor**

Year Installed (Secondary):

Control System Capture Efficiency: Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 99.99 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.12

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xls". Stack emissions from the baghouse associated with this emission unit are reported with F007.

7. Summary for all SCC IDs:

SCC ID	PART	SO2	NOx	CO	oc	VOC	3-1	Pb	As	Bz
3-04-003-50	0.12	0	0	0	0	0	0	0	0	0
Totals:	0.12	0	0	0	0	0	0	0	0	0

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title:

06-16-01-0006 2003-P007

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

Hours/day: 8 Days/week: 5

11. Normal operating schedule

Weeks/year: 50

September - November: 25.00 (%)

Peak ozone season daily emissions rate: VOC: 0.000

(lbs/day)

NOx: 0.000

(lbs/day)

X Autocalculated

Inventory

Construction date: 6/68

14. Modification date: 6/00

Shutdown date:

16. Emissions unit comments (optional):

Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

17

○ UTM

Zone

Vertical 4452.67 Horizontal 426,71

Lat/Long

Degrees

Minutes

Seconds

Latitude: 40

14

51

Longitude: 81

51

42

19. Associated emissions egress point:

Emissions Egress Point ID: 03F004.B6

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.67

UTM Horizontal: 426.71

Longitude: 81

Longitude: 51

Longitude: 42

Latitude: 40

Latitude: 14

Latitude: 51

Continuous Emissions

Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 20

Emissions Egress Point Height [ft]: 11.25

Emissions Egress Point Diameter [ft]: 5.15

Exit Gas Temperature at Maximum Operation [° F]: 150

Exit Gas Temperature at Average Operation [° F]: 120

Exit Gas Flow at Maximum Operation [acfm]: 96,000

Exit Gas Flow at Average Operation [acfm]: 96,000

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: P007

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Page 3 of 4

Facility ID:

06-16-01-0006 2003-P007

Title: 19. Associated emissions egress point: (continued) Emissions Egress Point ID: 37FAN .B8 Emissions Egress Point Type: Vertical Shape: Round Geographical Preference: Lat/Long Emissions Egress Point Cross Sectional Area [sq ft]: 27 UTM Zone: 17 Emissions Egress Point Height [ft]: 50.54 UTM Vertical: 4,452.67 Emissions Egress Point Diameter [ft]: 5.92 UTM Horizontal: 426.71 Exit Gas Temperature at Maximum Operation [° F]: 70 Longitude: 81 Exit Gas Temperature at Average Operation [° F]: 70 Longitude: 51 Exit Gas Flow at Maximum Operation [acfm]: 54,000 Longitude: 42 Exit Gas Flow at Average Operation [acfm]: 54,000 Latitude: 40 Emission Egress Point Base Elevation [ft]: 765 Release Height [ft]: Latitude: 14 Latitude: 51 Plume Temperature [° F]: Continuous Emissions Area of Emissions [sq ft]: Recorder? (Y/N): GEP Building Height [ft]: GEP Building Length [ft]: GEP Building Width [ft]: Emissions Egress Point ID: 38FAN .B8 Emissions Egress Point Type: Vertical Shape: Round Geographical Preference: Lat/Long Emissions Egress Point Cross Sectional Area [sq ft]: 27 UTM Zone: 17 Emissions Egress Point Height [ft]: 62.36 UTM Vertical: 4,452.67 Emissions Egress Point Diameter [ft]: 5.92 UTM Horizontal: 426.71 Exit Gas Temperature at Maximum Operation [° F]: 70 Longitude: 81 Exit Gas Temperature at Average Operation [° F]: 70 Longitude: 51 Exit Gas Flow at Maximum Operation (acfm): 54,000 Longitude: 42 Exit Gas Flow at Average Operation [acfm]: 54,000 Latitude: 40 Emission Egress Point Base Elevation [ft]: 765 Latitude: 14 Release Height [ft]: Latitude: 51 Plume Temperature [° F]: Continuous Emissions Area of Emissions [sq ft]: Recorder? (Y/N): GEP Building Height [ft]:

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

GEP Building Length [ft]: GEP Building Width [ft]:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: P007



Facility ID:

06-16-01-0006

Title:

2003-P020

Emissions Reporting Form: Emissions Unit Information

General Information										
1. Emissions form(s): 🔀 Emissions fee report	Emissions statement	Emissions inventory								
2. Reporting period: 2003	3. OEPA ID(s): ANNEAL	ING OVEN (P020)								
4. Annual operating hours: 2,300										
SCC Information										
5. Select an SCC ID and complete the table be	elow:									
SCC ID: 3-04-003-05										
User Description for SCC (optional)	:									
SCC operating rate units	: Tons Processed									
SCC Annual Operating Rate [SCC Units]: 150,583.00000 Ash [%]: Maximum Hourly Operating Rate [SCC Units]: 85.000 Sulfur [%]:										
Maximum Hourly Operating Rate [SCC Units]	: 85.000	:	Sulfur [%]:							
SCC Comments	:									
6. Emissions information:										
SCC ID: 3-04-003-05 Pollutant ID: Ammonia										
Emissions Method Description: Other	Ove	rall Efficiency Method: Not applica	able							
Auto-calculate Emissions? (Y/N): No		Emissions Factor:								
Primary Control Equipment Description: No Control Metho		missions Factor Units:								
Year Installed (Primary):	Fa	ctor Controlled? (Y/N):								
Secondary Control Equipment Description: No Control Metho		Emissions Factor Operating Rate:								
Year Installed (Secondary):		Emissions Factor								
Control System Capture Efficiency:		Operating Rate Units:	•							
Control Device Efficiency: Overall Device Efficiency: 0.00										
Annual Adjustment Factor: 0.00										
		Emissions [tons/yr]: 0.36								
Supporting Emissions Calculation Data:										
See "FER 2003 caics.xis".										
•										

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 1 of 7

Facility ID:

Title:

06-16-01-0006 2003-P020

6. Emissions information: (continued)

SCC ID: 3-04-003-05

Pollutant ID: Carbon monoxide

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Equipment Description: No Control Method

Year Installed (Secondary):

Control System Capture Efficiency:

Control Device Efficiency:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00

Factor Controlled? (Y/N):

Emissions Factor Units:

Emissions Factor

Operating Rate:

Emissions Factor:

Emissions Factor

Operating Rate Units:

Emissions [tons/yr]: 9.34

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xls".

SCC ID: 3-04-003-05 Pollutant ID: Nitrogen oxides

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Equipment Description: No Control Method

Year Installed (Secondary):

Control System Capture Efficiency:

Control Device Efficiency:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00

Emissions Factor Units:

Factor Controlled? (Y/N):

Emissions Factor

Emissions Factor:

Operating Rate:

Emissions Factor

Operating Rate Units:

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis".

Emissions [tons/yr]: 11.12

Emissions Reporting Form: Emissions Unit Information

OEPA ID: P020

4/12/2004

Page 2 of 7

Facility ID:

Title:

06-16-01-0006 2003-P020

6. Emissions information: (continued)

SCC ID: 3-04-003-05 Pollutant ID: Organic compounds

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Equipment Description: No Control Method

Year Installed (Secondary):

Emissions Factor Operating Rate:

Control System Capture Efficiency:

Control Device Efficiency:

Emissions Factor Operating Rate Units:

Overall Device Efficiency: 0.00
Annual Adjustment Factor: 0.00
Emissions [tons/yr]: 1.22

Supporting Emissions Calculation Data:

Secondary Control

See "FER 2003 calcs.xis".

SCC ID: 3-04-003-05 Pollutant ID: PM =< 10 microns

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control Emissions Factor Units: Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Equipment Description: No Control Method Emissions Factor
Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor
Operating Nate Units:

Control Device Efficiency:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 0.85

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis".

Emissions Reporting Form: Emissions Unit Information

Facility ID:

06-16-01-0006

Title:

2003-P020

6. Emissions information: (continued)

SCC ID: 3-04-003-05

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Emissions Factor

Emissions Factor:

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Control Device Efficiency:

Emissions Factor Operating Rate Units:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.85

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis".

SCC ID: 3-04-003-05

Pollutant ID: Lead

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Equipment Description: No Control Method

Emissions Factor Operating Rate:

Emissions Factor:

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.00

Supporting Emissions Calculation Data:

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-P020

6. Emissions information: (continued)

SCC ID: 3-04-003-05 Pollutant ID: Particulate Matter

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Equipment Description: No Control Method

Factor Controlled? (Y/N):

Emissions Factor

Year Installed (Secondary):

Operating Rate:

Control System Capture Efficiency:

Control Device Efficiency:

Emissions Factor Operating Rate Units:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 0.85
Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis".

SCC ID: 3-04-003-05 Pollutant ID: Sulfur dioxide

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Equipment Description: No Control Method

Factor Controlled? (Y/N):

Emissions Factor

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control System Capture Efficiency:

Control Device Efficiency:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 0.07

Supporting Emissions Calculation Data:

See "FER 2003 calcs.xis".

Emissions Reporting Form: Emissions Unit Information

Facility ID: Title:

06-16-01-0006 2003-P020

6. Emissions information: (continued)

SCC ID: 3-04-003-05

Pollutant ID: Volatile organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Primary Control

Emissions Factor:

Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Factor Controlled? (Y/N):

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Emissions Factor

Year Installed (Secondary):

Control System Capture Efficiency:

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Supporting Emissions Calculation Data:

See "FER 2003 caics.xis".

Emissions [tons/yr]: 0.61

7. Summary for all SCC IDs:

SCC ID	PART	SO2	NOx	CO	ОС	voc	Hg	Pb	As	Bz
3-04-003-05	0.85	0.07	11.12	9.34	1.22	0.61	0	0	0	0
Totals:	0.85	0.07	11.12	9.34	1.22	0.61	0	0	0	0

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00 (%)

Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

Hours/day: 9

Days/week: 5

Weeks/year: 50

Normal operating schedule

September - November: 25.00 (%)

12. Peak ozone season

VOC: 3.320

(lbs/day)

Autocalculated

daily emissions rate:

NOx: 60.430

(lbs/day)

Inventory

13. Construction date: 6/77

14. Modification date: 6/90

15. Shutdown date:

PAID: P020

16. Emissions unit comments (optional):

7. Federally-enforceable operating restrictions:

issions Reporting Form: Emissions Unit Information

Facility ID: Title: 06-16-01-0006 2003-P020

Point Infor	mation '								
18. Emissio	ons point c	entroid locat	ion:						
○ итм	Zone	Vertical	Horizontal	Lat/Long		Degrees	Minutes	Seconds	
	17	4452.73	426.71		Latitude:	40	14	53	
					Longitude:	81	51	42	

19. Associated emissions egress point:

Emissions Egress Point ID: 12P020.B6

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.73

UTM Horizontal: 426.71

Longitude: 81 Longitude: 51 Longitude: 42

> Latitude: 40 Latitude: 14

Latitude: 53

Continuous Emissions Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape: Round

Emissions Egress Point Cross Sectional Area [sq ft]: 7

Emissions Egress Point Height [ft]: 46.00

Emissions Egress Point Diameter [ft]: 3.00

Exit Gas Temperature at Maximum Operation [° F]: 1,650

Exit Gas Temperature at Average Operation [° F]: 1,650

Exit Gas Flow at Maximum Operation [acfm]: 1,000

Exit Gas Flow at Average Operation [acfm]: 883

Emission Egress Point Base Elevation [ft]: 764

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: P020



Facility ID:

06-16-01-0006

Title:

2003-P901

Emissions Reporting Form: Emissions Unit Information

General Information			
1. Emissions form(s): Emissions fee report	Emissions statement	Emissions inventor	у
2. Reporting period: 2003	3. OEPA ID(s): CUPOL	_A (P901)	
4. Annual operating hours: 2,300			
SCC Information			
5. Select an SCC ID and complete the table be	elow:		
SCC ID: 3-04-003-01			
User Description for SCC (optional):			
SCC operating rate units:	Tons of Metal Charged		
SCC Annual Operating Rate [SCC Units]:	158,643.00000		Ash [%]: 0.00
Maximum Hourly Operating Rate [SCC Units]:			Sulfur [%]: 0.00
SCC Comments:			Ganta: [74], Gibb
6. Emissions information:			
SCC ID: 3-04-003-01 Pollutant ID: Ca	arbon monoxide		
Emissions Method Description: Other	0	verall Efficiency Method: Not ap	plicable
Auto-calculate Emissions? (Y/N): No		Emissions Factor:	
Primary Control Equipment Description: Direct Flame Afte	rburner	Emissions Factor Units:	
Year Installed (Primary): 1976		5 / O . II IO O / AIN	
Secondary Control		Factor Controlled? (Y/N): Emissions Factor	
Equipment Description: No Control Metho	d	Operating Rate:	
Year Installed (Secondary): Control System Capture Efficiency:		Emissions Factor	
Control Device Efficiency:		Operating Rate Units:	
Overall Device Efficiency: 99.00			
Annual Adjustment Factor: 0.00		Emissions (tons/yr): 40.45	
Supporting Emissions Calculation Data:			
See "2003 FER calcs.xis".			
			•

Emissions Reporting Form: Emissions Unit Information

OEPA ID: P901

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Facility ID:

Title:

06-16-01-0006 2003-P901

6. Emissions information: (continued)

SCC ID: 3-04-003-01 Pollutant ID: Nitrogen oxides

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No Emissions Factor:

Primary Control Emissions Factor Units: Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control
Equipment Description: No Control Method
Factor Controlled? (Y/N):
Emissions Factor

Year Installed (Secondary):

Emissions Factor

Control System Capture Efficiency:

Control Device Efficiency:

Emissions Factor Operating Rate Units:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 36.49

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 3-04-003-01 Pollutant ID: Organic compounds

Emissions Method Description: Other Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): **No** Emissions Factor:

Primary Control Emissions Factor Units: Equipment Description: No Control Method

Year Installed (Primary):

Secondary Control

Equipment Description: No Control Method

Emissions Factor

Equipment Description: No Control Method

Year Installed (Secondary):

Control System Conture Efficiency:

Emissions Factor

Emissions Factor

Control System Capture Efficiency:

Control Device Efficiency:

Overall Device Efficiency: 0.00

Annual Adjustment Factor: 0.00 Emissions [tons/yr]: 21.42

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions Reporting Form: Emissions Unit Information

Facility ID:

Title:

06-16-01-0006 2003-P901

6. Emissions information: (continued)

SCC ID: 3-04-003-01

Pollutant ID: PM =< 10 microns

Emissions Method Description: Other

Overail Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Wet Scrubber Low Efficiency

Year Installed (Primary): 1976

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: Venturi Scrubber

Operating Rate:

Year Installed (Secondary): 1978

Emissions Factor

Control System Capture Efficiency:

Control Device Efficiency: Overall Device Efficiency: 99.00 Operating Rate Units:

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 14.79

Supporting Emissions Calculation Data: See "2003 FER calcs.xis".

SCC ID: 3-04-003-01

Pollutant ID: PM =< 2.5 microns

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Wet Scrubber Low Efficiency

Year Installed (Primary): 1976

Factor Controlled? (Y/N):

Secondary Control

Year Installed (Secondary): 1978.

Emissions Factor Operating Rate:

Equipment Description: Venturi Scrubber

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Control Device Efficiency:

Overall Device Efficiency: 99.00

Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 13.84

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions Reporting Form: Emissions Unit Information

Facility ID:

06-16-01-0006

Title:

2003-P901

6. Emissions information: (continued)

SCC ID: 3-04-003-01

Pollutant ID: Lead

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Wet Scrubber Low Efficiency

Year Installed (Primary): 1976

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary): Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 99.00 Annual Adjustment Factor: 0.00

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions [tons/yr]: 0.03

SCC ID: 3-04-003-01

Pollutant ID: Particulate Matter

Emissions Method Description: Other

Overall Efficiency Method: Estimated

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Wet Scrubber Low Efficiency Year Installed (Primary): 1976

Factor Controlled? (Y/N):

Emissions Factor

Secondary Control Equipment Description: Venturi Scrubber

Operating Rate:

Year Installed (Secondary): 1978

Emissions Factor

Control System Capture Efficiency:

Operating Rate Units:

Emissions [tons/yr]: 19.04

Control Device Efficiency: Overall Device Efficiency: 99.00 Annual Adjustment Factor: 0.00

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

Emissions Reporting Form: Emissions Unit Information

Facility ID:

06-16-01-0006

Title:

2003-P901

6. Emissions information: (continued)

SCC ID: 3-04-003-01

Pollutant ID: Sulfur dioxide

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: Alkaline Fly Ash Scrubbing

Year Installed (Primary): 1976

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Emissions [tons/yr]: 4.76

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 50.00

Annual Adjustment Factor: 0.00

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

SCC ID: 3-04-003-01

Pollutant ID: Volatile organic compounds

Emissions Method Description: Other

Overall Efficiency Method: Not applicable

Auto-calculate Emissions? (Y/N): No

Emissions Factor:

Primary Control

Emissions Factor Units:

Equipment Description: No Control Method

Year Installed (Primary):

Factor Controlled? (Y/N):

Secondary Control

Emissions Factor

Equipment Description: No Control Method

Operating Rate:

Year Installed (Secondary):

Control System Capture Efficiency:

Emissions Factor

Control Device Efficiency:

Operating Rate Units:

Overall Device Efficiency: 0.00 Annual Adjustment Factor: 0.00

Emissions [tons/yr]: 21.42

Supporting Emissions Calculation Data:

See "2003 FER calcs.xis".

7. Summary for all SCC IDs:

 Canimary for all GGC 1D3.											
SCC ID	PART	SO2	NOx	co	ос	VOC	Hg	Pb	As	Bz	
3-04-003-01	19.04	4,76	36,49	40.45	21.42	21.42	0	0.03	0	0	
Totals:	19.04	4.76	36,49	40.45	21.42	21.42	0	0.03	0	0	

Emissions Reporting Form: Emissions Unit Information

Facility ID:

06-16-01-0006

Title:

2003-P901

Schedule

8. Boiler design capacity/heat input: 0.00

(MMBtu/hr)

9. Space heat:

0.00

10. Annual throughput:

December - February: 25.00 (%)

March - May: 25.00 (%)

June - August: 25.00 (%)

Weeks/year: 50

11. Normal operating schedule

Hours/day: 9

Days/week: 5

September - November: 25.00 (%)

12. Peak ozone season

VOC: 116,410

(lbs/day)

Autocalculated

daily emissions rate:

NOx: 198,320

(lbs/day)

Inventory

13. Construction date: 6/84

14. Modification date: 6/84

15. Shutdown date:

16. Emissions unit comments (optional):

17. Federally-enforceable operating restrictions:

Point Information

18. Emissions point centroid location:

O UTM

Zone

17

Vertical 4452.67

Horizontal 426.78

Lat/Long

Degrees

Minutes

Seconds

Latitude: 40

14

51

Longitude: 81

51

Emissions Egress Point Cross Sectional Area [sq ft]: 12

Exit Gas Temperature at Maximum Operation [° F]: 200

Exit Gas Temperature at Average Operation [° F]: 187

39

Emissions Egress Point Height [ft]: 40.00

Emissions Egress Point Diameter [ft]: 4.00

Exit Gas Flow at Maximum Operation [acfm]: 72,000

Exit Gas Flow at Average Operation [acfm]: 53,779

Release Height [ft]:

Plume Temperature [° F]:

Area of Emissions [sq ft]:

Emission Egress Point Base Elevation [ft]: 792

Shape: Round

19. Associated emissions egress point:

Emissions Egress Point ID: 01P901.B6

Emissions Egress Point Type: Vertical

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4,452.67

UTM Horizontal: 426.78

Longitude: 81

Longitude: 51

Longitude: 39

Latitude: 40

Latitude: 14

Latitude: 51

Continuous Emissions

Recorder? (Y/N): No.

GEP Building Height [ft]: 24.00

GEP Building Length [ft]: 15.00

GEP Building Width [ft]: 15.00

Emissions Reporting Form: Emissions Unit Information

4/12/2004

Page 6 of 7

OEPA ID: P901

Facility ID: Title: 06-16-01-0006 2003-P901

19. Associated emissions egress point: (continued)

Emissions Egress Point ID: E-CUPOLA

Emissions Egress Point Type: Fugitive

Geographical Preference: Lat/Long

UTM Zone: 17

UTM Vertical: 4.452.67

UTM Horizontal: 426.78

Longitude: 81

Longitude: 51

Longitude: 39

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Latitude: 40

Latitude: 14

Latitude: 51

Continuous Emissions Recorder? (Y/N):

GEP Building Height [ft]:

GEP Building Length [ft]:

GEP Building Width [ft]:

Shape:

Emissions Egress Point Cross Sectional Area [sq ft]:

Emissions Egress Point Height [ft]:

Emissions Egress Point Diameter [ft]:

Exit Gas Temperature at Maximum Operation [° F]:

Exit Gas Temperature at Average Operation [° F]:

Exit Gas Flow at Maximum Operation [acfm]:

Exit Gas Flow at Average Operation [acfm]:

Emission Egress Point Base Elevation [ft]:

sion Egress i onit base Elevation [it].

Release Height [ft]: 53.50

Plume Temperature [° F]: 200

Area of Emissions [sq ft]: 396.00

Confidential Claims

20. Complete the table below:

Confidential item:

Basis for confidentiality claim:

Emissions Reporting Form: Emissions Unit Information

OEPA ID: P901